

COPY

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
1/3/03
JAN 03 2003
KCC Wichita

Operator: License # 32639
Name: Coral Production Corporation
Address: 1600 Stout Street, Suite 1500
City/State/Zip: Denver, Colorado 80202
Purchaser: National Cooperative Refinery Assoc.
Operator Contact Person: Jim Weber
Phone: (303) 623-3573
Contractor: Name: Vonfeldt Drilling, Inc.
License: 9431
Wellsite Geologist: Jerry Green

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

01/13/01 01/20/01 01/20/01
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 065-22811-0000
County: Graham
SW NW NE Sec. 19 Twp. 9 S. R. 21 East West
910 feet from S / (circle one) Line of Section
2270 feet from (circle one) E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Wasinger Well #: 1
Field Name: Morel

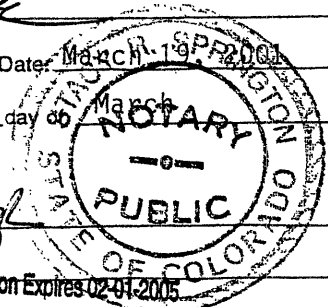
Producing Formation: Arbuckle
Elevation: Ground: 2341 Kelly Bushing: 2346
Total Depth: 3882 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 227 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1851 feet
feet depth to surface w/ 255 _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 8,000 ppm Fluid volume 340 bbls
Dewatering method used Allow to dry; then backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim R. Weber
Title: President Date: March 19 2001
Subscribed and sworn to before me this 19th day of March,
19 2001.
Notary Public: Gacey R Spring
Date Commission Expires: My Commission Expires 02-01-2005



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Coral Production Corporation Lease Name: Wasinger Well # Y902
 Sec. 19 Twp. 9 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

All E. Logs Run: Dual Induction Log
 3882 - 227'
 Comp Neutron-Density
 3882 - 3200'
 Sonic Log 3882 - 227'

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1837	+509
Howard	3273	-930
Topeka	3318	-972
Queen Hill	3466	-1120
Heebner	3526	-1180
Toronto	3550	-1204
Lansing/KC	3564	-1218
B/LKC	3774	-1428
Arbuckle	3877 (smp1)	-1531

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28# used	227'	60/40 Poz	165	2% gel; 3% CC
Production	7 7/8"	5 1/2"	14.0 & 15.5#	3864.5'	ASE 500	125	500 gal WFR/2
Liner	7 7/8"	5"	stainless steel	3877.5'	none	NA	NA

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1851	60/40 Poz	255	6% gel; 1/4# flo

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
NA	completed open hole - 3877.5 - 3882'	Completed Natural	3877.5- 3882.0

TUBING RECORD Size 2 7/8" Set At 3839' Packer At _____ Liner Run Yes No 3855.5 - 3877.5'

Date of First, Resumerd Production, SWD or Enhr. 03/06/01 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 21 Bbls. Gas NA Mcf Water 36 Bbls. Gas-Oil Ratio _____ Gravity 26

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____