

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 065-22161-00-00

County GRAHAM

NW NE SW Sec. 17 Twp. 9 Rge. 21 X East West

2310 Ft. North from Southeast Corner of Section

3630 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name COOLEY A Well # 12

Field Name MOREL

Producing Formation L-KC

Elevation: Ground 2293' KB 2298'

Operator: License # 5565

Name: N.C.R.A. 3555

Address: 6000 W. 10TH

City/State/Zip: GREAT BEND, KS. 67530

Purchaser: MOBIL

Operator Contact Person:
Phone: (316) 793-7824

Designate Type of Original Completion
 New Well Re-Entry X Workover

Date of Original Completion 5-17-85

Name of Original Operator FINA

Original Well Name COOLEY A-12

Date of Recompletion: 4/13/90

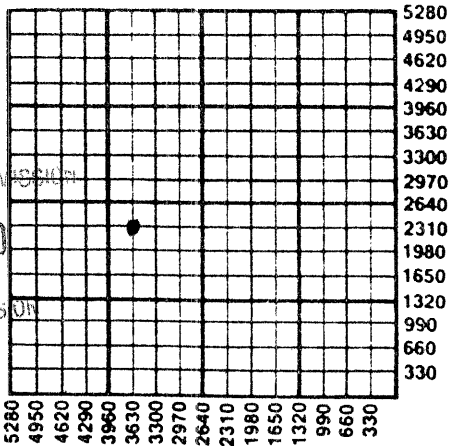
Commenced 3-14-90 Completed 3-21-90

Re-entry Workover

Designate Type of Recompletion/Workover:
X Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

X Deepening X Perforation
X Plug Back 3700' PBD
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No.
 Dual Completion Docket No.
 Other (Disposal or Injection?)
Docket No.



4/13/90
13 1990
KANSAS CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C X Wireline Log Received
C Drillers Timelog Received
Distribution
X KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

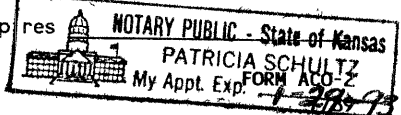
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Steve Brockner Title DISTRICT FOREMAN Date 4/11/90

Subscribed and sworn to before me this 11th day of April 19 90

Notary Public Patricia Schultz Date Commission Expires



1A119180

SIDE TWO

Operator Name N.C.R.A. Lease Name COOLEY A Well # 12

Sec. 17 Twp. 9 Rge. 21 East West

County GRAHAM

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name _____ Top _____ Bottom _____

SEE ATTACHMENT

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
4	3642-46'	250 GAL. 15%
4	3569-75'	
4	3525-30'	250 GAL. 15%

PBTD 3700' Plug Type BAKER MOD. T CIBP

TUBING RECORD

Size 2 7/8" Set At 3653' Packer At _____ Was Liner Run _____ Y X N

Date of Resumed Production, Disposal or Injection 3-24-90

Estimated Production Per 24 Hours Oil 147 Bbls. Water 63 Bbls. Gas-Oil-Ratio _____ Gas _____ Mcf

Disposition of Gas:
 Vented Sold Used on Lease (If vented, submit ACO-18.)

ORIGINAL

15-065-22161-0000

T009S R021W SEC17 NW NE SW

2310FSL 3630FEL F/SEC LN

DEVELOPMENT WELL

AMERICAN PETROPINA TX 12

MOREL

05/17/1985 169ABCK

39.26885 099.69190

P.I. NAD27

DEVELOPMENT WELL-OIL

OIL

COOLEY "A"

2298 KB 2293 GR 3787

169ABCK
CAMRO-ORD

Formation Tops:	Source	Name	Depth	Show	Subsea
	LOG	406HBNR	3447		-1149
	LOG	406TRNT	3470		-1173
	LOG	405KSSC	3486		-1188
	LOG	169ABCK	3781	TP-OTT.	-1483

OTHER FORMATIONS AND SHOWS
409PSLV FM-06G

RECEIVED
STATE CORPORATION COMMISSION

APR 12 1990

CONSERVATION DIVISION
Wichita, Kansas