

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

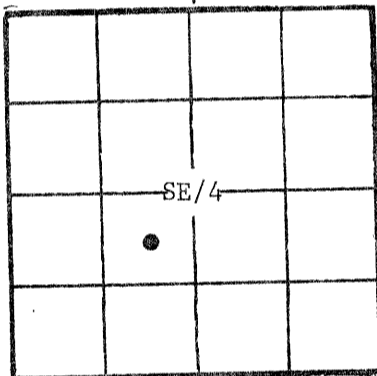
Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5109 EXPIRATION DATE 6-30-83
OPERATOR Aylward Drilling Company API NO. 15-065-21,682-00-00
ADDRESS 909 First Natl. Bank Bldg. COUNTY Graham
Wichita, KS 67202 FIELD Morel
\*\* CONTACT PERSON Frank Hamlin PROD. FORMATION Arbuckle
PHONE (316) 265-6656
PURCHASER Mobil Oil Corporation LEASE Cooley
ADDRESS Box 900 WELL NO. #1
Dallas, Texas 75221 WELL LOCATION NE SW SE
DRILLING John O. Farmer, Inc. 990 Ft. from the west Line and
CONTRACTOR ADDRESS P.O. Box 352 990 Ft. from the south Line of
Russell, KS 67665 the SE/4(Qtr.) SEC 17 TWP 9S RGE 21W.

PLUGGING CONTRACTOR ADDRESS
WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.



TOTAL DEPTH 3787' PBTD
SPUD DATE 8-26-82 DATE COMPLETED 9-2-82
ELEV: GR 2263' DF 2266' KB 2268'

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.
DOCKET NO. OF DISPOSAL OR PRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-67712

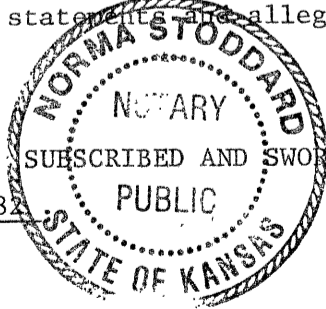
Amount of surface pipe set and cemented 239' DV Tool Used? None
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

P. Frank Hamlin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



P. Frank Hamlin (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of October, 19 82

Norma Stoddard (NOTARY PUBLIC) STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: April 1, 1983

OCT 13 1982 CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Aylward Drilling Company LEASE Cooley

SEC. 17 TWP. 9S RGE. 21W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	1245		
Sand	1245	1460		
Red Bed	1460	1744		
Anhydrite	1744	1785		
Shale	1785	2125		
Shale & Shells	2125	2587		
Shale	2587	2750		
Shale & Shells	2750	2935		
Shale & Lime	2935	3525		
Lime	3525	3787		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		245'	Common	165	3% C.C., 2% gel
Production	7-7/8"	5-1/2"		3784'	Common	75	10% Salt, 5 sks. salt flush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			Open Hole Completion		3784-3787
Size	Setting depth	Packer set at			
2 7/8"	3751				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Well completed natural	3784-3787

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
October 9, 1982	Pumping	28°		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	70 bbls.	None	75 %	210 bbls.
Disposition of gas (vented, used on lease or sold)			Perforations	None