

48971

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30742
Name: Palomino Petroleum, Inc.
Address: 4924 SE 84th St. 30' S & 20' W
City/State/Zip: Newton, Kansas 67114-8827
Purchaser: NCRA
Operator Contact Person: Klee R. Watchous
Phone: (316) 799-1000
Contractor: Name: Shields Drilling Co., Inc.
License: 5184
Wellsite Geologist: Robert A. Schreiber

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AUG 03 2004
8-3-04
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5/7/04 5/16/04 5/16/04
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 163-23405 - 00 - 00
County: Rooks
of E/2 SW NE Sec. 8 Twp. 9S S. R. 19 East West
2010 feet from S (N) (circle one) Line of Section
1670 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: McClellan Trust Well #: 1
Field Name: McClellan
Producing Formation: Lansing/Kansas City
Elevation: Ground: 2035' Kelly Bushing: 2040'
Total Depth: 3641' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 218' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1440 Feet
If Alternate II completion, cement circulated from 1440
feet depth to surface w/ 160 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous
Title: President Date: 7/30/04

Subscribed and sworn to before me this 30th day of July

20 04
Notary Public: Carla R. Penwell
Carla R. Penwell

Date Commission Expires: October 6, 2005

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
CARLA R. PENWELL
My Appt. Expires 10-6-05

Side Two

Operator Name: Palomino Petroleum, Inc. Lease Name: McClellan Trust Well #: 1
 Sec. 8 Twp. 9S S. R. 19 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Dual Induction Log, Sonic Cement Bond Log,
Borehole Compensative Sonic Log, Microresistivity
Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhy.	1466	(+ 574)
Base Anhy.	1506	(+ 534)
Topeka	3006	(- 966)
Heebner	3210	(-1170)
Toronto	3233	(-1193)
LKC	3250	(-1210)
BKC	3450	(-1410)
Rew. Arb.	3488	(-1448)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Continued on next page.							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	20#	218'	60-40 pozmix	150	2% gel and 3% c.c.
production	7 7/8"	5 1/2"	14#	3627'	SMD cement	140	500 gal. mud

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3399-3404	500 gal. 15% NE 2% solvent	
4	3544-3552		
	cast iron bridge plug set at 3490'		

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TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2 7/8"	3591'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumerd Production, SWD or Enhr.		Producing Method						
5/29/04		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbbs.	Gas	Mcf	Water	Bbbs.	Gas-Oil Ratio	Gravity
	8%	18			92%	270		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease (If vented, Submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____