

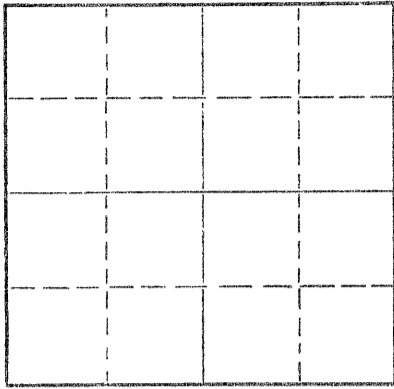
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

Rooks County. Sec. 23 Twp. 9S Rge. (E) 19 (W)
Location as "NE/CNW/SW" or footage from lines SW NW NE
Lease Owner Clinton Oil Co.
Lease Name F. Cerrow Well No. 5
Office Address 217 No. Water, Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 8-20 19 54
Application for plugging filed 9-27 19 73
Application for plugging approved 9-28 19 73
Plugging commenced 11-1 19 73
Plugging completed 11-1 19 73
Reason for abandonment of well or producing formation Depletion
If a producing well is abandoned, date of last production August 19 68
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

NORTH



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well W. L. Nichols
Producing formation Arbuckle O. H. Depth to top 3510' Bottom 3515' Total Depth of Well 3515' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	196'	None
				5-1/2"	3510'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Spotted 25 sks cement fm 3515'-3300'.
Spotted 30 sks Gel & 5 sks hulls 3300'-600'.
Spotted 50 sks 50/50 poz-mix fm 600'-0'.

Spotted 25 sks 50/50 pozmix in 8-5/8" annulus 300'-0'.

PLUGGING COMPLETE.

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11/20/73
NOV 20 1973
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Allied Cementing
Address _____

STATE OF Kansas COUNTY OF Sedgwick, ss.
Ronald E. Rowe (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Ronald E. Rowe Ronald E. Rowe
217 No. Water, Wichita, Kansas 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 19th day of Nov. 19 73

My commission expires _____
ROBERT L. RATHBUN
State Notary Public
Sedgwick County, Kansas
Comm. Expires Aug. 21, 1977

Robert L. Rathbun
Notary Public.

15-163-01679-0000

STANOLIND OIL AND GAS COMPANY
WELL RECORD

FORM NO 4-48

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

			0		
		23			

LOCATE WELL CORRECTLY

LEASE E. Cerrow WELL NO. 5

LOCATION OF WELL: NORTH NORTH
 SOUTH OF THE SOUTH LINE AND _____ FT.

EAST EAST
 WEST OF THE WEST LINE OF THE SW $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$.

OF SECTION 23 TOWNSHIP 9 NORTH SOUTH, RANGE 19 EAST WEST.

Rooks Kansas
COUNTY STATE

ELEVATION: RDB 2090 GL 2084

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED 7-18- 19 54 COMPLETED 8-20- 19 54

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 1654, Oklahoma City, Oklahoma

OIL OR GAS SANDS OR ZONES					
NAME		FROM	TO	NAME	
1	<u>Lansing</u>	<u>3267</u>		<u>4</u>	
2	<u>Arbuckle</u>	<u>3508</u>		<u>5</u>	
3				<u>6</u>	

WATER SANDS									
NAME		FROM	TO	WATER LEVEL	NAME		FROM	TO	WATER LEVEL
1									
2									

CASING RECORD (OVERALL MEASUREMENT)						LINER-SCREEN RECORD			
CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		THREADS	MAKE - GRADE				TOP	BOTTOM	
<u>8-5/8</u>	<u>22.7</u>	<u>SJ</u>	<u>SW</u>	<u>186</u>					
<u>5-1/2</u>	<u>14</u>	<u>8RT</u>	<u>J-55 SS</u>	<u>3532</u>					

PACKER RECORD			
SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD						MUDDING RECORD		
SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS	(CABLE TOOLS)	
		SACKS	BRAND	TYPE			METHOD	RESULTS
<u>8-5/8</u>	<u>196</u>	<u>150</u>	<u>-</u>	<u>Pozmix</u>	<u>HOWCO</u>	<u>Circ.</u>		
<u>5-1/2</u>	<u>3510</u>	<u>100</u>	<u>-</u>	<u>Pozmix</u>	<u>On Bottom</u>	<u>900#</u>		
		<u>500</u>		<u>Pozmix</u>	<u>Thru DV @ 1472</u>	<u>900#</u>		

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? _____
WERE BOTTOM HOLE PLUGS USED? _____

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED _____

ROTARY TOOLS WERE USED FROM 0 FEET TO 3515 FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM 3515 FEET TO Completion FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST 175

WATER 0 BBLS.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 31st DAY OF August 19 54 NAME AND TITLE Field Supt.
MY COMMISSION EXPIRES May 18, 1955 NOTARY PUBLIC

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SEP 28 1954
CONSERVATION DIVISION
Wichita, Kansas

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Clay and Sand	0	120	<u>CABLE TOOLS</u>		
Clay and Shale	120	180	Drilled plug and swabbed		
Shale	180	1090	10.85 BOPH		
Sand	1090	1175	Well Completed.		
Shale and Shells	1175	1385			
Red Bed and Shale	1385	1472			
Anhydrite	1472	1500	<u>ZERO POINT</u>		
Shale and Shells	1500	1880	8' above center line of 2"		
Shale and Lime	1880	2090	outlet in Bradenhead.		
Lime and Shale	2090	2500			
Shale and Shells	2500	2840			
Shale and Lime	2840	3025			
Lime and Shale	3025	3240			
Lime	3240	3435			
Lime and Shale	3435	3470			
Lime	3470	3505			
Core #1	3505	3515			
Total Depth		3515			
Date First Work:	7-16-54				
Date Spudded:	7-18-54				
Date Completed:	8-20-54				
<p><u>CORE #1 3505-15'</u> Rec. 5'; 2' shale 2' 6" dense Arbuckle 6" coarse Arbuckle</p>					
<p>Cement did not circulate. Top of cement 497'.</p>					

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