

STATE OF KANSAS  
STATE CORPORATION COMMISSION

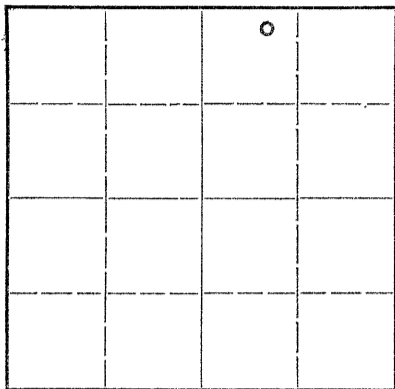
WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Biting Building  
Wichita, Kansas

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plugging  
off formations.

NORTH



Locate well correctly on above  
Section Plat

Rocks.....County. Sec. 23 Twp. 9 Rge. 19 (E) W (W)  
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. NE NW NE  
Lease Owner. Stanolind Oil and Gas Company  
Lease Name. F. Cerrow Well No. 3  
Office Address. Box 591, Tulsa, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed. Sept. 28, 1950  
Application for plugging filed. Sept. 29, 1950  
Application for plugging approved. Oct. 14, 1950  
Plugging commenced. Nov. 13, 1950  
Plugging completed. Nov. 17, 1950  
Reason for abandonment of well or producing formation. Dry Hole

If a producing well is abandoned, date of last production..... 19.....  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well. Mr. Eldon Petty  
Producing formation..... Depth to top..... Bottom..... Total Depth of Well. 3555 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Topeka	Dry	3022		13-3/8"	148'	0
Lensing	Dry	3271		5 1/2"	3546'	2878'
Arbuckle	Dry	3511				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Crushed rock from 3555' to 3500'  
4 sacks Cement from 3500' to 3463'  
Mud from 3463' to 155'  
Crushed Rock from 155' to 150'  
25 sacks Cement from 150' to 121'  
Crushed rock from 121' to 116'  
Mud from 116' to 20'  
15 sacks Cement from 20' to bottom of cellar

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. C. B. Snyder  
Address..... Box 35,  
Gorham, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.  
C. B. Snyder (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) CBSnyder  
P.O. Box 35, Gorham, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 21 day of November, 19 50

My commission expires March 10, 1952

**PLUGGING**  
FILE SEC 23-9-R-190  
BOOK PAGE 35 LINE 20

21-858-RS 2-47-6M

Notary Public.  
STATE CORPORATION COMMISSION  
NOV 22 1950  
CONSERVATION DIVISION  
Wichita, Kansas

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM	
Top soil & clay	0	50	<u>DST #2</u> Packer set at 3512 1/2" choke tool open 45 minutes. Recovered 10' Drlg. mud BHP 3000			
Sand & clay	50	80				
Shale	80	125				
Shale & shells	125	170				
Surface clay & sand	170	930				
Sand - Dakota	930	1175		Shaly dolomite	3514	3516
Red Bed & shale	1175	1460				
Anhydrate	1460	1485	<u>DST #3</u> Packer set at 3514' 1/2" choke tool open 30 min. Recovered 5' Drlg. mud no oil BHP 55# Cored 3516 to 3518' 1 1/2" recovery shaly dolomite Bleeding some oil in spots			
<u>Top Anhydrite 1460'</u>						
Anhydrite	1485	1515				
Shale & shells	1515	1750				
Shale & shells	1750	2010				
Shale & lime & shells	2010	2175				
Shale & lime & shells	2175	2330		Shaly dolomite	3516	3518
Lime	2330	2440		Shaly Dolomite	3518	3520
Shale & lime	2440	2620				
Lime & shale	2620	2745		<u>DST #4</u> TD 3518 Packer set at 3515 1/2" choke tool open 30 min. Recovered 30' Drlg. mud with few scattered drops of oil BHP zero.		
Shale & lime	2745	2787				
Lime & shale	2787	2895				
Lime & shale	2895	2995				
Lime & shale	2995	3090				
<u>Top Topeka 3022</u>			Cored crystalline Dolomite	3520	3522	
Lime	3090	3140	<u>DST #5</u> Packer at 3517' 1/2" choke tool open 1 hr. Recovered 15' Drlg. mud no oil BHP zero			
Lime	3140	3195				
Lime	3195	3197				
<u>DST #1</u> 3166-97 Took DST with packer set at 3166' 1/2" choke tool open 1 hr. Recovered 110' muddy salt water BHP 1100#			Cored Shaly dolomite	3522	3524	
Lime	3197	3250	<u>DST #6</u> Packer at 3519' 1/2" choke tool open 1 hr. Recovered 6' Drlg. mud no oil BHP zero			
<u>Top Heebner 3232'</u>						
Lime	3250	3295	Cored crystalline dolomite	3524	3526	
<u>Top Lansing 3271'</u>			<u>DST #7</u> Packer at 3521' 1/2" choke tool open 1 hr. Recovered 20' oil cut mud BHP 370#  Acidized w/500 Gal. Dowell max. pressure 875 lbs. Broke to 450# took acid in 45 min Pressure dropped to 350 lbs in 5 min. after treatment. Rec. load oil bailer tested 3 gal. oil and 25 gal. acid water per hr. Reacidized w/ 1000 gal. Dowell Max. pressure 475# took acid in 15 min. Pressure dropped to 350 # in 4 min. Rec. load oil testing 4 BWP trace of oil. 150' off bottom preparing to core deeper.			
Lime	3295	3335				
Lime	3335	3366				
Lime	3366	3390				
Lime & shales	3390	3412				
Lime, chert & iron	3412	3418				
Lime & shale	3418	3440				
Lime & shale	3440	3485				
Lime & shale	3485	3507				
Lime	3507	3514				
<u>Top Arbuckle 3511'</u>						

PLUGGING  
 FILED SEC 23-9 R 194  
 BOOK PAGE 35 LINE 70

STANOLIND OIL AND GAS COMPANY  
WELL RECORD

TWP. 9 8  
N OR S

SUPPLEMENTAL  
(ENTER "X" WHEN APPLICABLE)


LEASE F. Gerrow WELL NO. 3

LOCATION OF WELL: 330 FT.  NORTH  SOUTH OF THE  NORTH  SOUTH LINE AND 330 FT.

EAST  WEST OF THE  EAST  WEST LINE OF THE NE 1/4 NW 1/4 SE 1/4.

OF SECTION 28 TOWNSHIP 9  NORTH  SOUTH, RANGE 19  EAST  WEST.

W COUNTY Roos STATE Kansas

ELEVATION: R.D.B. 2093

COMPLETED AS:  OIL WELL  GAS WELL  WATER WELL  DRY HOLE

DRILLING: COMMENCED 9-2- 1950 COMPLETED 9-28- 1950

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 591, Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1			4		
2			5		
3			6		

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3			
2				4			

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		THREADS	MAKE - GRADE				TOP	BOTTOM	
<u>5 1/2" OD.</u>	<u>14#</u>	<u>8 RT</u>	<u>SS - H40</u>	<u>2528</u>					
<u>5 1/2" OD</u>	<u>17#</u>	<u>10 VT</u>	<u>SH - LN</u>	<u>1001</u>					
<u>13-3/8" OD</u>	<u>36#</u>	<u>SJ</u>	<u>Spiral Weld</u>	<u>147</u>					

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

MUDDING RECORD

SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS	(CABLE TOOLS)	
		SACKS	BRAND	TYPE			METHOD	RESULTS
<u>5 1/2"</u>	<u>3514</u>	<u>100</u>	<u>LeHigh Portland</u>	<u>Bulk</u>	<u>Howco</u>			
<u>13-3/8"</u>	<u>158</u>	<u>150</u>	<u>Atlas</u>	<u>Bulk</u>	<u>Howco</u>			

RECEIVED  
STATE CORPORATION  
OCT 14 1950  
CONSERVATION DIVISION  
WICHITA, KANSAS

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED.

ROTARY TOOLS WERE USED FROM 0 FEET TO 3526 FEET, AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

CABLE TOOLS WERE USED FROM 3526 FEET TO 3555 FEET, AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST Dry Hole

WATER \_\_\_\_\_ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS \_\_\_\_\_ SHUT-IN PRESSURE \_\_\_\_\_ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 13 DAY OF October 1950  
MY COMMISSION EXPIRES March 20, 1954

Field Supt.  
Paul H. Barnett  
NOTARY PUBLIC

# STANOLIND OIL AND GAS COMPANY

## WELL RECORD

TWP. \_\_\_\_\_ N OR S

SUPPLEMENTAL  
(ENTER "X" WHEN APPLICABLE)


LOCATE WELL CORRECTLY

LEASE \_\_\_\_\_ WELL NO. \_\_\_\_\_

LOCATION OF WELL: \_\_\_\_\_ FT.  NORTH  NORTH  
 SOUTH OF THE  SOUTH LINE AND \_\_\_\_\_ FT.

EAST  EAST  
 WEST OF THE  WEST LINE OF THE \_\_\_\_\_ 1/4 \_\_\_\_\_ 1/4 \_\_\_\_\_ 1/4

OF SECTION \_\_\_\_\_ TOWNSHIP \_\_\_\_\_  NORTH  EAST  
 SOUTH, RANGE \_\_\_\_\_  WEST.

\_\_\_\_\_ COUNTY \_\_\_\_\_ STATE \_\_\_\_\_

ELEVATION: \_\_\_\_\_

COMPLETED AS:  OIL WELL  GAS WELL  WATER WELL  DRY HOLE

DRILLING: COMMENCED \_\_\_\_\_ 19\_\_\_\_ COMPLETED \_\_\_\_\_ 19\_\_\_\_

OPERATING COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

### OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1			4		
2			5		
3			6		

### WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3			
2				4			

### CASING RECORD (OVERALL MEASUREMENT)

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET
		THREADS	MAKE - GRADE	

### LINER-SCREEN RECORD

SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		TOP	BOTTOM	

### PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

### CEMENTING RECORD

SIZE	WHERE SET	CEMENT			METHOD	FINAL PRESS
	FEET	SACKS	BRAND	TYPE		

### MUDDING RECORD

(CABLE TOOLS)	
METHOD	RESULTS

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? \_\_\_\_\_

WERE BOTTOM HOLE PLUGS USED? \_\_\_\_\_

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED \_\_\_\_\_

ROTARY TOOLS WERE USED FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET, AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

CABLE TOOLS WERE USED FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET, AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST \_\_\_\_\_

\_\_\_\_\_ WATER \_\_\_\_\_ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS \_\_\_\_\_ SHUT-IN PRESSURE \_\_\_\_\_ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS \_\_\_\_\_ DAY OF \_\_\_\_\_ 19\_\_\_\_ NAME AND TITLE \_\_\_\_\_

MY COMMISSION EXPIRES \_\_\_\_\_ NOTARY PUBLIC \_\_\_\_\_

RECEIVED  
STANOLIND OIL AND GAS COMPANY  
OCT 14 1950

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Layer Dolomite	3220	3230			
Layer Dolomite	3230	3240			
Layer Dolomite	3240	3250			
Layer Dolomite with spots of sand oil	3250	3260			
Layer Dolomite	3260	3270			
Layer Dolomite	3270	3280			
Sub test 150' oil between one 200, water per hour with trace oil					
Layer Dolomite	3280	3290			
Tested 22 gallons water 2 gal. oil per hr.					
20		3290			
Location started 8-01-50					
D.P. 1/2 9-2-50					
Spotted 9-6-50					
Completed					
By 10/20 9-23-50					