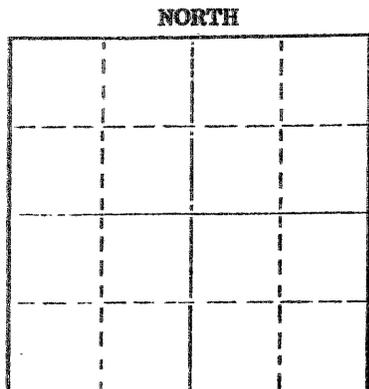


15-163-03698-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
P. O. BOX 17027  
WICHITA, KANSAS 67217

FORM CP-4

WELL PLUGGING RECORD



Locate well correctly on above Section Map

Rooks \_\_\_\_\_ County. Sec. 23 Twp. 9 Rge. 19 (E) \_\_\_\_\_ (W) X  
Location as "NE/CNW/SE" or footage from lines NW NE SE  
Lease Owner Winona J. Bowman  
Lease Name Jelinek Well No. #1  
Office Address Box 37 Codell, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced 7-25-75 19\_\_\_\_  
Plugging completed 7-31-75 19\_\_\_\_  
Reason for abandonment of well or producing formation \_\_\_\_\_

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? \_\_\_\_\_

Name of Conservation Agent who supervised plugging of this well Leo Massey  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3554' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"	3540'	839.92'
				8 5/8"	281'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Made bottom hole plug back with sand to 3525'. Mixed and ran 4 sacks cement thru dump bailer.  
Plug with 10 sacks gel, 3 sacks hulls, 50 sacks cement, 10 sacks gel, plug 50 sacks cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Southwest Casing Pulling Co.  
Address Box 364 Great Bend, Kansas

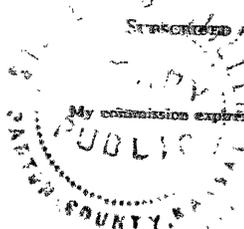
STATE OF Kansas COUNTY OF Barton ss.

Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer, Inc  
Box 364 Great Bend, Kansas

Subscribed and Sworn to before me this 1 day of August 1975

Sidney D. Miller  
Notary Public.



RECEIVED  
STATE CORPORATION COMMISSION  
8/14/75  
AUG 4 1975

CONSERVATION DIVISION

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY  
412 Union National Bk. Bldg., Wichita, Kansas

15-163-03698-00-00

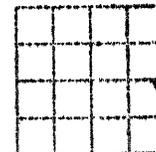
**COPY**

Company - DERBY OIL COMPANY  
Farm - Jelinek No. 1

SEC. 23 T. 9 R. 19W  
NW NE SE

Total Depth. 3554'  
Comm. 11-8-47 Comp. 12-5-47  
Shot or Treated. Acidized  
Contractor. G. . . Peel  
Issued. 12-4-48

County. Rooks  
KANSAS



CASING:  
3-5/8" 281' Cem. W/200 Sx.  
5-1/2" 3540' Cem. W/100 Sx.

Elevation. \_\_\_\_\_  
Production. Pot. 2292 Bbls.

Figures Indicate Bottom of Formations.

shale & chalk	270
shale	451
shale w shells	1007
sand & shale	1210
sand	1263
shale & shells	1436
anhydrite	1465
shale & shells	1945
anhydrite	2075
lime & shale	3190
lime	3227
lime & shale	3410
lime	3535
conglomerate	3539
dolomite	3554
Total Depth	

Geological Data:

Heebner 3270  
Lansing 3301 Good Sat. & por. 3467-72  
Arbuckle 3539 good show oil

Drilled plug & cleaned out to 3542 (RTD). DD to 3545, bailed 4 BOPH 8 hrs. Treated w/500 gal acid. Swabbed 7 BOPH 4 hrs off bottom. Drilled deeper to 3552. Increase in oil at 3552. Swabbed 10 BOPH 5 hrs off bottom. Drilled to 3554 T.D. Swabbed 11 BOPH 4 hrs. Treated w/1500 gal acid. Swabbed back load, then swabbed 45 BOPH 2 hrs. 1850' off bottom. 23° gravity.

RECEIVED  
STATE CORPORATION COMMISSION

JUL 18 1975

CONSERVATION DIVISION  
Wichita, Kansas