

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

WELL PLUGGING RECORD

NORTH

|  |  |  |  |
|--|--|--|--|
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |
|  |  |  |  |

Locate well correctly on above  
Section Plat

Rooks County. Sec. 23 Twp. 9 Rge. (E) 19 (W)  
Location as "NE/CNW/SW" or footage from lines SE SE SE  
Lease Owner Four-Way Operating, Inc.  
Lease Name Saindon Well No. 3  
Office Address Box 698, Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) oil  
Date well completed 19  
Application for plugging filed April 24 19 67  
Application for plugging approved 19  
Plugging commenced June 10 19 67  
Plugging completed June 14 19 67  
Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Leo F. Massey  
Producing formation Depth to top Bottom Total Depth of Well 3577 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO    | SIZE   | PUT IN | PULLED OUT |
|-----------|---------|------|-------|--------|--------|------------|
|           |         | 0    | 302'  | 8 5/8" | 302'   | none       |
|           |         | 0    | 3567' | 5 1/2" | 3567'  | none       |
|           |         |      |       |        |        |            |
|           |         |      |       |        |        |            |
|           |         |      |       |        |        |            |
|           |         |      |       |        |        |            |
|           |         |      |       |        |        |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Pushed plug to 3250', set 10' rock bridge and dumped 5 sacks of cement at 3240'.  
Pushed plug to 315', set 10' rock bridge and filled hole with 3 1/2 yards of ready mix concrete.

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 5 1967  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Pipe Pullers, Inc.  
Address Box 486, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
Dean Wells (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Dean Wells  
Ellinwood, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 22nd day of June 19 67

My commission expires July 7, 1968

Notary Public.

## WELL RECORD

15-163-03506-00-00

Company.....Cities Service Oil Co. Well No. 3 Farm Saindon  
 Location.....330' North and 330' West of SE Corner Sec. 23 T. 9 R. 19W  
 Elevation.....2158 (2155 Gr.) County Rooks State Kansas  
 Drlg. Comm. March 25, 1949 Contractor Braden-Greene Drilling Company  
 Drlg. Comp. April 15, 1949 Acid 1000 gals. 4-16-49  
 T. D. 3577' Initial Prod. Draw-down potential: 3000 oil, no water, 24 hrs. (4-18-49)  
 Ind. Capacity 5201 bbls./day.

CASING RECORD:

8-5/8" @ 302' cem. 175 sx cem. & 2  
 sx C. C.  
 5-1/2" @ 3567' cem. 150 sx cem. &  
 600 sx cem. & 300 Flow  
 Seal from 1533' to top.

FORMATION RECORD:

|                 |                     |
|-----------------|---------------------|
| surface soil    | 0-3                 |
| shale           | 60                  |
| sand            | 70                  |
| shale           | 180                 |
| shells & shale  | 302                 |
| shale           | 400                 |
| shale & red bed | 710                 |
| shale           | 875                 |
| sand            | 910                 |
| shale           | 1025                |
| sand            | 1200                |
| shale & shells  | 1415                |
| shale & sand    | 1520                |
| anhydrite       | 1560                |
| red bed & shale | 1600                |
| shale & shells  | 1850                |
| lime & shale    | 2305                |
| shale           | 2495                |
| shale & lime    | 2600                |
| shale & shells  | 2820                |
| shale & lime    | 3165                |
| lime            | 3335                |
| shale & lime    | 3434                |
| lime            | 3570                |
| lime            | 3570 RTD = 3568 SLM |
|                 | 3577 T. D.          |

|                    |       |
|--------------------|-------|
| Corr. Top Lansing  | 3322' |
| Corr. Top Simpson  | 3564' |
| Corr. Top Arbuckle | 3566' |
| Penetration        | 11'   |
| Total Depth        | 3577' |

Fillup: 575' oil in 4 hrs. at 3574  
 800' oil in 6 hrs. at 3577  
 1230' oil in 7 hrs. at 3577  
 1800' oil in 10 hrs. at 3577  
 2050' oil in 12 hrs. at 3577  
 2325' oil in 18 hrs. at 3577

SYFO: 500' 0°  
 1000' 0°  
 1500' 0°  
 2000' 0°  
 2500' 0°  
 3000' 1°  
 3500' 1°

7-7/8" rotary hole.

RECEIVED  
 STATE CORPORATION COMMISSION

APR 25 1967

CONSERVATION DIVISION  
 Wichita, Kansas