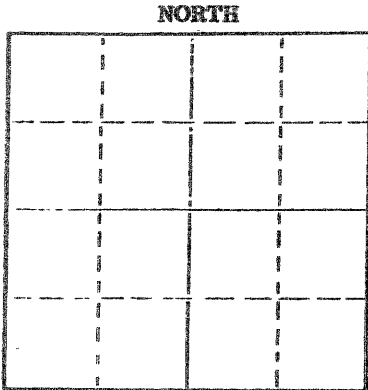


15-163-03508-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
WICHITA, KANSAS 67217

FORM CP-4

WELL PLUGGING RECORD



Locate well correctly on above Section Plot

Rooks County, Sec. 23 Twp. 9 Rge. 19 (E) (W) X
Location as "NE/CNW/SW" or footage from lines SW NE SE
Lease Owner Winona J. Bowman
Lease Name Jelinek Well No. #6
Office Address Box 37 Codell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 7-29-75 19
Plugging completed 7-31-75 19
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced?

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation Depth to top Bottom Total Depth of Well 3537' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				4 1/2"	3536'	1058.10'
				8 5/8"	255'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Made bottom hole plug back with sand to 3175'. Mixed and ran 3 sacks cement thru dump bailer.
Plug with 10 sacks gel, 3 sacks hulls, 50 sacks cement, 10 sacks gel, 3 sacks hulls, plug 50 sacks cement.

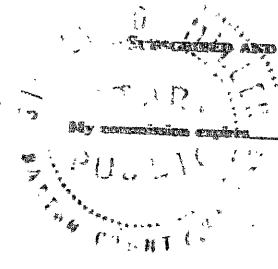
(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Southwest Casing Pulling Co.
Address Box 364 Great Bend, Kansas

STATE OF Kansas COUNTY OF Barton ss.
Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer, Inc.
Box 364 Great Bend, Kansas (Address) 75

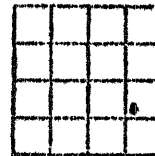
Subscribed and Sworn to before me this 1 day of August, 1975.
My commission expires 24 October 1976
Sidney D. Miller
Notary Public



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8/4/75
4:44 1975

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

COPY

Company - DERBY OIL COMPANY
Farm - Jelinek No. 6SEC. 23 T. 9 R19W
SW NE SETotal Depth. 3540 $\frac{1}{2}$
Comm. 4-22-50 Comp. 5-16-50
Shot or Treated.
Contractor. Glenn Peel Drlg Do.; Hay Cable Tool
Issued. 8-26-50County, Rooks
KANSAS

Elevation. 2116 D.F. est.

Production. 36 BO \neq 36 bbls wtr

CASING:

8 5/8" 257' cem w/150 sx.
4 1/2" 3537' cem w/125 sx.

Figures Indicate Bottom of Formations.

sand, shale	1004
shale, shells	1485
anhydrite	1520
shale	1725
shale, lime	2140
lime	2420
shale, lime	3060
lime	3178
lime, shale	3265
lime	3536
lime	RTD 3536 $\frac{1}{2}$
Total Depth	

Tops:

Anhydrite	1520
Lansing	3290
Arbuckle	SO 3535

Drilled shoe & cleaned out to bottom (3536), slight show of oil. Drilled deeper to 3538 $\frac{1}{2}$, and test showed 6 gallons of oil per hour. Drilled deeper to 3540 $\frac{1}{2}$ and swabbed 3.36 barrels fluid per hour for 4 hours, 45% water. Put on pump.

State test taken 6-8-50 showed 36 bbls oil \neq 36 bbls wtr per 24 hrs. Pump test taken 6-5-50 showed 50 barrels oil \neq 22 barrels water per 24 hours.

All measurements are from Kelly Bushing (7' above Bradenhead)

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JUL 21 1975

CONSERVATION DIVISION
Wichita, Kansas