STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 212 No. Market

WELL PLUGGING RECORD

212 No. Market Wichita, Kansas	Rc	oks	County			(E) = 19(W)
NORTH	Location as "NI	E/CNWkSWk"	or footage from		<u> SE SE</u>	
OCCUPATION CONTRACTOR AND	Lease Owner		ay Opera		nc.	
	Lease Name		Saind	ion Bend. P	7 0 20 00 0	Well No. 5 A
ii	Office Address					
	Character of W Date well comp		as On, Gas or	Dry Hole)	<u> </u>	19
	Application for	-	nder frei der Steiner felte det Steine de Steine d	April 2	2/1	19 67
	Application for					19
	Plugging comm			June 12)	19 67
	Plugging compl			June 11		19 67
	Reason for abar			formation	deple	
•		en andere en de la companya de la c	~~~			
1	If a producing	well is abandor	ed, date of las	t production		19
Locate well correctly on above	Was permission	a obtained from	the Conserva	tion Division o	r its agents bef	ore plugging was com
Section Plat	menced?	277	ngeng 19. JP			
me of Conservation Agent who sup			o F. Mas		CONTRACTOR OF THE PARTY OF THE	phy pul pul par
oducing formation			Bottom		Total Depth of	Well 3557 Fee
ow depth and thickness of all water	r, oil and gas formation	as.				
OIL, CAS OR WATER RECOR	DS					CASING RECORD
ECDM 4 TIGN	PONTENT	FDOM	70			
FORMATION	CONTENT	FROM	3201	8 5/8 ⁿ	PUT IN	PULLED OUT
		0	35521	5=11	320 1 35521	none
		-	1 2226.		2226,	none
	***		1			
of ready mix concre	i, set 10 rete.					3호 yards
		***************************************			13.	
					6.77 A	
					* 400	A PA
					<u>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</u>	100
						7.00 S.C.
		***************************************			, 5	- 5 - 5 - More
				• ,		
					14 1/4 10 Y	
	***************************************)// ₁₀
					West Andrew	13/0h

	(If additional	description is nece	ssary, use BACK o	of this sheet)		
me of Plugging Contractor	tpe Pullers	, inc.				
dress	Вох 486, Ell:	inwood, I	<u> Cansas</u>			
ATE OF <u>Kansas</u> Dean Well	COU	NTY OF	Barton		SS.	
		(employee of ov	vner) or (owne	er-operater)	of the above-describe
l, being first duly sworn on oath, ve-described well as filed and that	morros Theat T 7			its, and matters	herein contain	
re-acsembed well as filed and that	says: That I have kno	owledge of the	iacts, statemen		MCICILI COMMIN	ed and the log of th
	says: That I have kno t the same are true and	d correct. So h	ielp me God.)	Acrem contain	ed and the log of th
	t the same are true and	d correct. So l	nelp me God.	Je.	Lee	ed and the log of th
	t the same are true and	d correct. So h	nelp me God.	den_	Thee	ed and the log of th
	t the same are true and	d correct. So l	Ellinw	ood, Kan	Thee	ed and the log of th
Subscribed and Sworn to befo	t the same are true and	d correct. So l	nelp me God.	ood, Kan	hee	ed and the log of th
Subscribed and Sworn to befo	t the same are true and	d correct. So h	Ellinw	ood, Kan	Sas ddress)	ed and the log of th
Subscribed and Sworn to before commission expires July 7.	ore me this 22nd	d correct. So h	Ellinw	ood, Kan	Sas ddress)	ed and the log of the

WELL RECORD

Company Cities Service Oil Co. Well No.	
Location 1024' North and 956' West of SE Corner	Sec. 23 T. 9 R. 19W
Elevation 2135 (2132 Gr.) County Rooks	State Kansas
Drlg. Comm. June 22, 1951 Contractor.	R. W. Rine Drilling Commany
Drlg. Comp. July 13, 1951 Acid	
T.D. 35571 Initial Prod. Physical Potential	1: 49 cil, 147 water, 24 hrs. (9-18-51)
CACING RECORD: 6-5/6" @ 320' com. 175 az coment 5-1/2" @ 3552' com. 150 az coment Set D-V tool at 1544', 425 az coment through perforations.	Lansing 3303 3503 3503 3503 3503 3503 3503 350
Clay, sand & shale 250 chale & clay 320 chale, sand & shells 1000 sand, shale & shells 1510 lime & anhydrite 1545 chale & shells 2055 chale & shells 2325 lime 2465 lime & shale 2365 chale & lime 2765 lime, shale & shells 2885 lime & shale 3445 shale & lime 3553 RTD = 3553 SIM lime 3557 T.D. 72/2/5 7	13 bailers water with good show oil in 40 mins. 500' 0° APR 25 1967 1000' 0° APR 25 1967 1500' 20 Minor Division 2500' 20 Minor Division 3000' 1° 7-7/8" rotary hole. Plugback; 11/29/57 w/ Lane wells plug at 3516' Perf 43sh. 3436"48 Nofluid "57sh. 3345-09" "" 133sh 3384-92; 229als muday affer in 40 min
	L W Plug @ 337?