STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building

WELL PLUGGING RECORD

NORTH Location as "NE/CNW4SW4" or footage from lines SW NE SW Lease Owner Brooks-Hall Lease Name Casey Well No. 1 Office Address 2818 First Nat'l Rldg, Oklahoma City, Okla Character of Well (completed as Oil, Gas or Dry Hole) Dry hole Date well completed 8-22-51 Application for plugging filed 8-22-51 Application for plugging approved 8-22-51 Plugging commenced 8-22-51 Plugging completed 8-22-51 Reason for abandonment of well or producing formation dry hole If a producing well is abandoned, date of last production 19 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Was permission obtained from the Conservation Division or its agents before plugging was commenced? Was permission obtained from the Conservation Division or its agents before plugging was commenced? Was permission obtained from the Conservation Division or its agents before plugging was commenced? Was permission obtained from the Conservation Division or its agents before plugging was commenced? Bottom Total Depth of Well 3579 Fotomorphic formation 19 Fotomorphic formation 19 Bottom Total Depth of Well 3579 Fotomorphic formation 19 Reason for abandonment of the Conservation Division or its agents before plugging was commenced? Bottom Total Depth of Well 3579 Fotomorphic formation 19 Fotomorphic formation 19 Reason for abandonment of the Conservation Division or its agents before plugging was commenced? Bottom Total Depth of Well 3579 Fotomorphic formation 19 Fotomorphic formation 19 Fotomorphic formation 19 Locate well correctly on above 19 Bottom Total Depth of Well 3579 Fotomorphic formation 19 Bottom Total Depth of Well 3579 Fotomorphic formation 19 Bottom Total Depth of Well 3579 Fotomorphic formation 19 Bottom Total Depth of Well 3579 Fotomorphic formation 19 Bottom Total Depth of Well 3579 Fotomorphic formation 19 Bottom Total Depth of Well 3579 Fotomorphic formation 19 Bottom Total Depth of Well 3579 Fotomorphic formation 19 Bottom Total Depth of Well 19 Bo	800 Bitting Building Wichita, Kansas	Rooks					19W (E) (W)
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	commission expires 5/28	3/52	***********				Notary Public.
	T The L. F	L. William & St. E.	- William				

DRILLING LOG

WELL NAME: Casey # 1 OWNERS: Brooks Hall

CONTRACTORS: Laura Jane Oil Co.

8-13-51 COMM:

COMP: 8-22-51

LOCATION: SW NE SW, 20-98-19W Rooks County, Kansas

ELEVATION: 2120 DF 2118 Gr.
CASING RECORD: 8 5/8" @ 168' 5 1/2" @ 3572"

PRODUCTION: Dry

FORMATION	TO TO	
Soil - Sand	45	
Clay - Shale	145	
Lime	168	
Shale	250 30 1 3 1 3 1 3 1 3 1 3 1 3 1 3 1 3 1 3	s in the second
Shale - Shells	700 TOPS	
Shale - Red Rock	750	10 g 1 g 1
Shale - Shells	955 Heebner	8853
Shale - Sand		307
Shale - Shells		5323
Anhydrite		571
Shale - Shells	1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 1320 - 13	
Shale - Lime	10.3 165	
Line	3545	Alpha S
Lime - Shale Arbuckle	3571 @ 2572 3579 TD Rotary (Casing on Bottom)	

I certify that the above is a true and correct copy of the log of the Casey # 1, SW NE SW, 20-95-19W, Rooks County, Kansas to the best of my knowledge.

LAURA JANE OIL COMPANY, INC.

JAMES ARMOUR

day of aun

My Comm. expires 6-28-52

NOTARY PUBLIC

PLUGGING *00K PAGE 106 32

DRILLING LOG

WELL NAME: Casey # 1 OWNERS: Brooks Hall

CONTRACTORS: Laura Jane Oil Co.

COMM: 8-13-51 COMP: 8-22-51 LOCATION: SW ME SW, 20-98-19W Rooks County, Kansas

ELEVATION: 2120 DF

2118 Gr. D: 8 5/8" @ 168* 5 1/2" : 3572* CASING RECORD:

PRODUCTION: Dry Caale 3633

FORMATION	TO	
Soil - Sand	45	1.1
Clay - Shale	145 - 145 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 - 150 -	1 149
Lime	168	
Shale - Shells	250 700	
Shale - Red Rock	750 TOPS	4 %
Shale - Shells Shale - Sand	955 1190 Heebner 3	000
Shale - Shells		288 307
Anhydrite	1585 Lansing 3	323
Shale - Shells Shale - Lime	1820 Arbuckle 3 3165	571
Lime	3545	
Lime - Shale Arbuckle	3571 3579 TD Rotary (Casing 7* off @ 357	201
WARE TO THE IN TURNE TO	- make the transfer of the contract of the con	1 P

I certify that the above is a true and correct copy of the log of the Casey # 1, SW NE SW, 20-9S-19W, Rooks County, Kansas to the best of my knowledge.

LAURA JANE OIL COMPANY, INC.

Sworn and subscribed to before me this

_day of _Qu

My commission expires 6-28-52

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