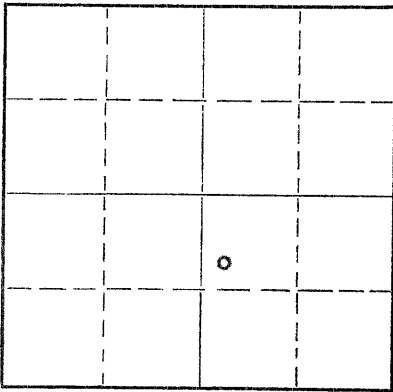


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Rooks County. Sec. 19 Twp. 9 Rge. 19 ~~XX~~ (W)  
Location as "NE/CNW $\frac{1}{2}$ SW $\frac{1}{2}$ " or footage from lines SW NW SE  
Lease Owner Pan American Petroleum Corporation  
Lease Name E. Honomichl Well No. 3  
Office Address Box 1654, Oklahoma City, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 6-24- 19 53  
Application for plugging filed 3-21- 19 58  
Application for plugging approved 3-24- 19 58  
Plugging commenced 4-30- 19 58  
Plugging completed 5-8- 19 58  
Reason for abandonment of well or producing formation Economically Depleted

If a producing well is abandoned, date of last production 1-9- 19 58  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty  
Producing formation Arbuckle Depth to top 3561 Bottom 3567 Total Depth of Well 3571 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
<u>Arbuckle</u>	<u>Water</u>	<u>3561</u>	<u>3567</u>	<u>8-5/8</u>	<u>203</u>	<u>None</u>
				<u>5-1/2</u>	<u>3586</u>	<u>2520</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Crushed Rock 3567-3550  
4 Sx Cement 3550-3520  
Shot Pipe at 2914' and pulled to 600' pumped in heavy mud and 20 sx cement and pulled pipe. Pumped in mud and 20 sx cement to base of cellar.

RECEIVED  
STATE CORPORATION COMMISSION  
5/14/58  
MAY 14 1958

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Forbes Casing Pulling Company  
Address Great Bend, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.  
I, P. D. Lesseig (employee of owner) ~~owner or operator~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) P. D. Lesseig  
P.O. Box 7, Ellinwood, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 13th day of May, 19 58

My commission expires May 3, 1961

C. Lewis H. Tensley  
Notary Public.

PLUGGING  
FILE SEC. 19 T. 9 R. 19w  
BOOK PAGE 89 LINE 36

# STANOLIND OIL AND GAS COMPANY WELL RECORD

SUPPLEMENTAL  
(ENTER "X" WHEN APPLICABLE)


LOCATE WELL CORRECTLY

LEASE Stanolind Oil and Gas Company WELL NO. 0

LOCATION OF WELL:  NORTH  NORTH  
 SOUTH OF THE  SOUTH LINE AND \_\_\_\_\_ FT.

EAST  EAST  
 WEST OF THE  WEST LINE OF THE \_\_\_\_\_ 1/4 \_\_\_\_\_ 1/4 \_\_\_\_\_ 1/4

OF SECTION 10 TOWNSHIP 9  NORTH  SOUTH, RANGE 10  EAST  WEST.

DeWitt COUNTY DeWitt STATE

ELEVATION: 2015 - 2111

COMPLETED AS:  OIL WELL  GAS WELL  WATER WELL  DRY HOLE

DRILLING: COMMENCED 5 - 5 19 53 COMPLETED 6 - 21 19 53

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 1058, Oklahoma City, Oklahoma

### OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
<u>Indenter</u>	<u>3571</u>	<u>---</u>			
<u>Landing</u>	<u>3500</u>	<u>---</u>			
<u>Astrucio</u>	<u>3541</u>	<u>---</u>			

### WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL

### CASING RECORD (OVERALL MEASUREMENT)

### LINER-SCREEN RECORD

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		THREADS	MAKE - GRADE				TOP	BOTTOM	
<u>6-5/8"</u>	<u>210</u>	<u>0 ST</u>	<u>National J-55</u>	<u>803</u>					
<u>5-1/2"</u>	<u>210</u>	<u>0 ST</u>	<u>National J-55</u>	<u>3577</u>					
<u>5-1/2"</u>	<u>270</u>	<u>0 ST</u>	<u>50 7/8</u>	<u>9</u>					

### PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

### CEMENTING RECORD

### MUDDING RECORD

SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS	(CABLE TOOLS)	
		SACKS	BRAND	TYPE			METHOD	RESULTS
<u>6-5/8"</u>	<u>806</u>	<u>150</u>	<u>Cosmos</u>	<u>Bulk</u>	<u>House - 2 Plug</u>	<u>Clear</u>		
<u>5-1/2"</u>	<u>3561</u>	<u>225</u>	<u>Portland</u>	<u>#1</u>	<u>House - Displace</u>	<u>500#</u>		

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 3505 FEET, AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

CABLE TOOLS WERE USED FROM 3506 FEET TO 3509 FEET, AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST 27 BBL/D

**PLUGGING**

FILE SEC. 19 T 9 R 19W

BOOK PAGE 89 LINE 36 WATER 0 BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS \_\_\_\_\_ SHUT-IN PRESSURE \_\_\_\_\_ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 10th DAY OF May, 1953

NAME AND TITLE  
M. J. Mainard  
NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM	
Clay and Sand	0	80	<p><del>WELL DATA AND OBSERVATIONS FROM 1950 TO 1953</del></p> <p><del>COMPLETION DATA</del></p> <p><del>LOGS FROM 1950</del></p> <p>1952. 7 gal. oil per hr. No water. Acidized w/500 gal. 15% - Max. Pressure 950# Drove to 900'. Took acid in 3 hrs. 53 min. Tested .84 BPPH after acid.</p> <p>Drilled 3565-66' No increase. Trl. 3566'-67' Sealed 1.53 BPPH. No water.</p> <p>Acidize w/1800 gal. Max. Pressure 600# No break. Took acid in 1 hr. 47 min. Seab test 2.50 BPPH.</p> <p>Acidize w/1900 gal. 100% oil acid in formation and 1 1/2%. Pressured to 600#. Took acid in 2 hrs. and 5 min. Seab test 3.67 BPPH Next 7 hrs. 2.09 BPPH.</p> <p>Trl. 3567' to 69' No increase. Trl. 3569 to 71' 6 hr. test 1.25 BPPH. Trl. 3571-67' w/Cat. 6 hr. Seab Test 2.39 BPPH.</p>			
Red Sand and Shells	80	209				
Shale and Shells	209	490				
Shale and Sand	490	900				
Sand to Shale	500	716				
Shale	716	1280				
Sand	1080	1280				
Shale	1280	1300				
Shale and Sand	1300	1450				
Sand, Shale and Shells	1450	1575				
Sandy shale	1575	1565				
Shale and Shells	1565	1980				
Shale	1980	2190				
Lime and Shale	2190	2610				
Lime	2610	2649				
Shale	2649	2810				
Lime and Shale	2810	2930				
Shale and Shells	2930	3080				
Shale	3080	3190				
Lime and Shale	3190	3286				
Lime	3286	3288				
Shale	3288	3413				
Lime and Shale	3413	3485				
Lime	3485	3565				
Lime and Shale	3565	3567				
Lime	3567	3571				
Total Depth		3571				
Plug back w/bonix #1	3571	3567				
Plug Back Depth		3567				
WELL DATA						
W.C. 1-20-53						
Date Spudded: 5-6-53						
Date Completed: 6-21-53						
WELL DATA						
6.1' above center of 2" outlet in Draper Road						
WELL #1 3565-72'						
Tool open 45 min.						
Res. 296' No. No Show.						
SP 11.11'						
WELL #2 3570-2413'						
Tool open 10 min.						
Res. 1,200' 1st - 2nd 11,000'.						
WELL #3 3072-65'						
Tool open one hour						
Res. 20' max out oil						
10' mud - 2nd 11.11'						

THIS STATEMENT MUST BE DETACHED BEFORE CHECK IS DEPOSITED IN THE BANK  
**PAN AMERICAN PETROLEUM CORPORATION**  
 OKLAHOMA CITY, OKLAHOMA

FORM 804 (1-57)

DATE	INVOICE DESCRIPTION	INVOICE AMOUNT	DISCOUNT	TAX	NET AMOUNT
1958					
5-15	CE 36033 HONOMICHL #4 NW SE SE	9-9-19W			35.89
5-13	CE 36032 HONOMICHL #3 SW NW SE	9-9-19W			35.71
					<u>          </u>
					71.60