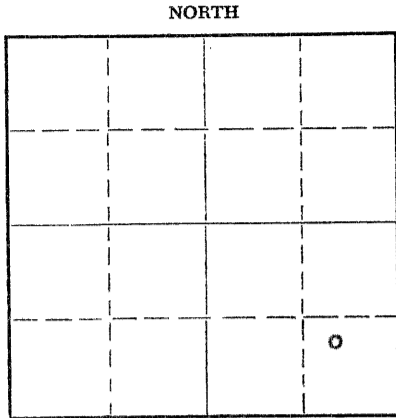


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

15-163-01672-00-00



Locate well correctly on above Section Plat

Rooks \_\_\_\_\_ County. Sec. 19 Twp. 9 Rge. 19 ~~20~~ (W)  
Location as "NE/CNW/SW" or footage from lines NW SE SE  
Lease Owner Pan American Petroleum Corporation  
Lease Name E. Honomichl Well No. 4  
Office Address P.O. Box 1654, Oklahoma City, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 5-18- 19 55  
Application for plugging filed 3-21- 19 58  
Application for plugging approved 3-24- 19 58  
Plugging commenced 5-6- 19 58  
Plugging completed 5-9- 19 58  
Reason for abandonment of well or producing formation Economically Depleted

If a producing well is abandoned, date of last production 2-8- 19 58  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty  
Producing formation Arbuckle Depth to top 3580 Bottom 3589 Total Depth of Well 3589 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS				CASING RECORD		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Water	3580	3589	8-5/8	199	None
				5-1/2	3606	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Cleaned cellar and cut off surface pipe. Pumped in 40 sx mud followed with 60 sx cement to 2500'. Pumped in 21 sx mud followed with 29 sx of cement to base of cellar.

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Forbes Casing Pulling Company  
Address Great Bend, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.  
I, P. D. Lesseig (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
Box 7, Ellinwood, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 14th day of May, 19 58

My commission expires May 3, 1961

C. Lando V. Newcap Notary Public.

PLUGGING  
FILE SEC. 19 T. 9 R. 19 W.  
BOOK PAGE 89 LINE 37

RECEIVED  
STATE CORPORATION COMMISSION  
5/15/58  
MAY 15 1958  
CONSERVATION DIVISION  
Wichita, Kansas



FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Clay	0	75			
Clay, shale and sand	75	195			
Sand and shale	195	420			
Blue shale	420	630			
Grey shale	630	810			
Sand	810	850			
Shale and sand	850	1025			
Sand	1025	1265			
Red bed	1265	1395			
Shale and red bed	1395	1544			
Anhydrite	1544	1576			
Shale	1576	1860			
Line and shale	1860	2220			
Shale	2220	2295			
Line and shale	2295	2760			
Shale and shells	2760	3060			
Shale and line	3060	3336			
Line	3336	3375			
Line and shale	3375	3580			
Line and arbuticle	3580	3586			
Arbuticle	3586 <sup>80</sup>	3589			
Total Depth	3589				
<p>Date commenced: 4-12-55                      Date Spudded: 4-12-55                      Date completed: 5-18-55                      Zero: 8' above center of 2" outlets on 8-5/8" Braden head.</p>					
<p>4-19-55 TD 3589 Core #1 3586-89 Rec. 2' 8" In Vugular Por. x bleeding oil.                      DST #1 3582-89 Tool open 1 hr. closed 20 min. Rec. 40' muddy SW 35' muddy oil. BHPI 382%.</p>					
<p>4-25-55 TD 3589 Cleaned out to TD Pumped 1 bbl. 15% acid on bta. tstg. 1/3 BOPH. Acd arbuticle 3586-89 w/ 250 gal. 15% Acd. Displaced. 1st. Press. 250% Time on acd. 6 min.</p>					
<p>5-19-55 TD 3589 Prod. Tstg. 40.10 BP in 24 hrs. 2% water. Gravity of oil 24 Corrected.</p>					