

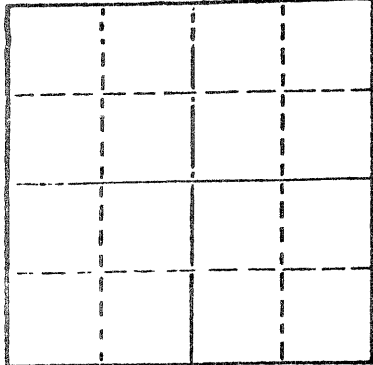
15-163-20821-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Rooks County. Sec. 24 Twp. 9S Rge. 19 W
Location as "NE/CNW 1/4 SW 1/4" or footage from lines _____
N/2 SE NE
Lease Owner Fleetwood Corporation
Lease Name Hilgers Well No. 1
Office Address P.O. Box 323, Olathe, Ks. 66061
Character of Well (Completed as Oil, Gas or Dry Hole) _____



Locate well correctly on above
Section Plat

Dry Hole
Date Well completed 6/16/78 19
Application for plugging filed 6/16/78 19
Application for plugging approved 6/16/78 19
Plugging commenced 6/16/78 19
Plugging completed 6/16/78 19
Reason for abandonment of well or producing formation _____

Dry Hole
If a producing well is abandoned, date of last production _____ 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3882' KE
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Drilling mud to 600', plug, 70 sx cement, drilling mud to 240', 20 sx cement, 10 sx cement at 40'. Cemented with 50/50 pos, 6% gel.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor B & N Drilling Company, Division of Benson Mineral Group.

STATE OF KANSAS COUNTY OF MONTGOMERY, ss. contractor
Lucille Shukers (employee of ~~XXXXX~~) or (~~XXXXXXXXXXXX~~)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Lucille Shukers
Box 846, Independence, Ks. 67301
(Address)

SUBSCRIBED AND SWORN TO before me this 19th day of June, 19 78

My commission expires 9/28/78

Jane McNickle
Notary Public.

JANE McNICKLE
NOTARY
PUBLIC
Montgomery County, Kansas

RECEIVED
STATE CORPORATION COMMISSION
1/18/79
JAN 18 1979

KANSAS DRILLERS LOG

S. 24 T. 9S R. 19 ^{XX} W

API No. 15 — 163 — 20,821 ²⁰⁻⁰⁰
 County Number

Loc. N/2 SE NE

County Rooks

Operator
Fleetwood Corporation

Address
P.O. Box 323, Olathe, Ks. 66061

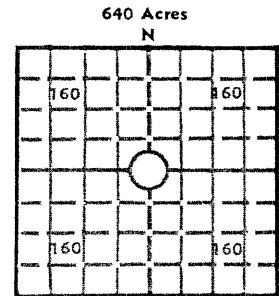
Well No. 1 Lease Name Hilgers

Footage Location
990 feet from ~~XX~~ (S) line 660 feet from (E) ~~XX~~ line

Principal Contractor B & N Drilling Company Geologist J. Hickox

Spud Date 6/8/78 Total Depth 3882'KB P.B.T.D.

Date Completed 6/16/78 Oil Purchaser



Elev.: Gr. _____

DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 ¹ / ₄	8-5/8	20	287	60/40	150	2% 3%
Production							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	bbls.	bbls.	bbls.		
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

RECORDED
 MCF
 JAN 18 1979

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 67217. Telephone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Operator

Fleetwood Corporation

Well No.

1

Lease Name

Hilgers

S 24 T 9S R 19 ^K_W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
sand/shale	0	300		
shale	300	560		
sand/shale	560	1563		
Anhydrite	1563	1600		
shale	1600	1865		
shale/lime	1865	2300		
lime/shale	2300	2870		
lime	2870	3247		
lime/shale	3247	3667		
lime	3667	3882		

RECEIVED
STATE CORPORATION COMMISSION

JAN 18 1979

CONSERVATION DIVISION
Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature

Title

Date