

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

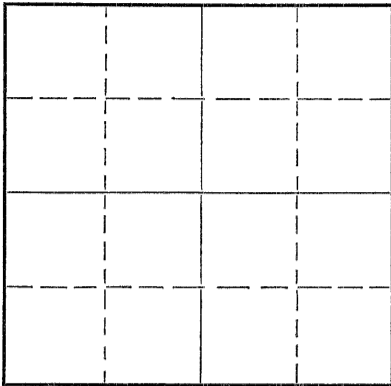
Give All Information Completely
Make Required Affidavit
or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

ROOKS

County. Sec. 18 Twp. 9 Rge. 19 (E) (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE/4 SE/4 SW/4
Lease Owner Aylward Drilling Company, Wichita, Kansas
Lease Name Aylward Drilling Co-Marcotte Well No. 1
Office Address 813 First National Bank Bldg-Wichita, Kansas.
Character of Well (completed as Oil, Gas or Dry Hole) producing oil
Date well completed September 23, 1948 19
Application for plugging filed November 10, 1950 19
Application for plugging approved November 11, 1950 19
Plugging commenced December 15, 1950 19
Plugging completed December 22, 1950 19
Reason for abandonment of well or producing formation Exhaustation of oil

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes.

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation Arbuckle Lime Depth to top Bottom Total Depth of Well 3595 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	158'	None
				5-1/2"	3548 1/2'	1984'-8"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 3595 feet to surface feet for each plug set.
Hole filled with sand from 3535 to 3360; dumped four sacks of cement from with dump bailer, forming cement plug from 3360 to 3328; hole filled with mud from 3328 to 160 feet; rock bridge installed from 160 feet to 150 feet; fifteen sacks of cement poured in hole forming cement bridge from 150 feet to 105 feet; hole filled with mud from 105 feet to 35 feet; rock bridge installed from 35 feet to 30 feet; hole capped with ten sacks of cement, Plugging Complete.

RECEIVED
STATE CORPORATION COMMISSION
12/29/50
DEC 29 1950
CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to Aylward Drilling Company
Address 813 First Natl. Bank Bldg., Wichita, 2, Kansas.

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
Al Skalsky (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature of Al Skalsky]
813 First Natl. Bank Bldg.,
Wichita, 2, Kansas.
(Address)

SUBSCRIBED AND SWORN TO before me this 28th day of December, 1950.
[Signature of Notary Public]
Notary Public.

My commission expires July 16, 1952.

22-7377-s 4-49-10M
PLUGGING
FILE SEC 18 T 9 R 19 W
BOOK PAGE 41 LINE 35

MARGOTTE WELL NO. 1

Casing Record:	Company:	Aylward Drilling Company & The Derty Oil Co., at al	Description: 8 5/8" 28 1/2 SW of Section 18-9S-19W Rocks County, Kansas
8-5/8" - 158'	Contractor:	Aylward Drilling Company	Elevation: 2075'
5-1/2" - 3548 1/2'	Commenced:	August 16, 1948	Potential:
	Completed:	September 23, 1948	

<u>Formation</u>	<u>From</u>	<u>To</u>	<u>Remarks</u>
Cellar	0	5	
Clay yellow	5	15	
Port Rock	15	21	
Shale gray	21	70	
Shale and shells	70	158	- 8-5/8" casing set at 158' and cemented with 75 sax.
Shale, shells and sand	158	500	
Sand and shale	500	995	
Sand	995	1220	
Shale	1220	1235	
Shale, shells w/sand streaks	1235	1475	
Shale and shells	1475	1500	
Anhydrite	1500	1539	
Shale	1539	1650	
Shale and shells	1650	1860	
Salt and shale	1860	1940	
Shale and lime	1940	2945	
Shale	2945	3045	
Lime and shale	3045	3331	
Lime	3331	3362	
Oder of oil	3362	3377	
Lime	3377	3543	
Conglomerate	3543	3548	
Arbuckle	3548	3595	- Set 5 1/2" at 3548 1/2' & cem. w/100 sax.

Show oil 3550-57'; acidized w/500 gal. acid, no increase. 3/4 BWPH from 3590-95'. Lane Wells plug set at 3535'. Perforated w/12 shots from 3558-62. 7 BWPH. Squeezed from 3358-62. Perforated w/22 shots from 3370-75. Swabbed 5 bbls oil and 3/4 BWPH.

Tops:
 Topeka 3036'
 Beabner 3242'
 Lansing 3280'
 Drill Stem Tester from 3360-77', Bottom Hole Pressure 1250#. Open 15 minutes - recovered 780' oil and oily mud, plus 30' Salt Water.

Top Shaly Conglomerate - 3532'
 " Cherty " - 3536'
 " Arbuckle " - 3548'

Top Arbuckle-1467 corrected.

RECEIVED
 STATE CORPORATION
 NOV 11 1950
 CONSERVATION DIVISION
 WICHITA, KANSAS

PLUGGING
 FILE NO. 1279-190
 WORK SHEET 41 35

MARGOTTE WELL NO. 1

Casing Record:	Company:	Aylward Drilling Company & The Derby Oil Co., et al	Description: SE $\frac{1}{4}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 18-98-19W Rocks County, Kansas
8-5/8" - 158'	Contractor:	Aylward Drilling Company	Elevation: 2075'
5-1/2" - 3548 $\frac{1}{2}$ '	Commenced:	August 16, 1948	Potential:
	Completed:	September 23, 1948	

<u>Formation</u>	<u>From</u>	<u>To</u>	<u>Remarks</u>
Cellar	0	5	
Clay yellow	5	15	
Post Rock	15	21	
Shale gray	21	70	
Shale and shells	70	158	- 8-5/8" casing set at 158' and cemented with 75 sax.
Shale, shells and sand	158	500	
Sand and shale	500	995	
Sand	995	1220	
Shale	1220	1235	
Shale, shells w/sand streaks	1235	1475	
Shale and shells	1475	1500	
Anhydrite	1500	1539	
Shale	1539	1650	
Shale and shells	1650	1860	
Salt and shale	1860	1940	
Shale and lime	1940	2945	
Shale	2945	3045	
Lime and shale	3045	3331	
Lime	3331	3362	
Odor of oil	3362	3377	
Lime	3377	3543	
Conglomerate	3543	3548	
Arbuckle	3548	3595	- Set 5 $\frac{1}{2}$ " at 3548 $\frac{1}{2}$ ' & cem. w/100 sax.

Show oil 3550-57'; acidized w/500 gal. acid, no increase. $\frac{1}{2}$ BWPH from 3590-95'. Lane Wells plug set at 3535'. Perforated w/12 shots from 3558-62. 7 BWPH. Squeezed from 3358-62. Perforated w/22 shots from 3370-75. Swabbed 5 bbls oil and $\frac{1}{2}$ BWPH.

Tops:

Topeka 3036'
Heebner 3242'
Lansing 3280'

Drill Stem Tester from 3360-77', Bottom Hole Pressure 1250#. Open 15 minutes - recovered 780' oil and oily mud, plus 30' Salt Water.

Top Shaly Conglomerate - 3532'
" Cherty " - 3536'
" Arbuckle " - 3548'

Top Arbuckle-1467 corrected.

PLUGGING
FILE SEC. 18T 9 R 19W
BOOK PAGE 41 LINE 35

WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg. Wichita, Kansas

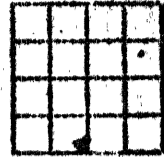
COPY

Company - AYLWARD DRG. & DERBY OIL, ET AL
Farm - Marcotte No. 1

SEC. 18 T. 9 R. 19W
SE SE SW
SE SE SW

Total Depth. 3595'
Comm. 8-16-48 Comp. 9-23-48
Shot or Treated. Shot & Acidized
Contractor. Aylward Drlg. Co.
Issued. 12-4-48

County. Rocks
KANSAS



CASING:
8-5/8" 158' Cem. W/ 75 Sx.
5-1/2" 3548 1/2' Cem. W/100Sx.

Elevation. _____

Production. Pot. 91 BO & 40 BW

Figures indicate Bottom of Formations.

cellar	5
clay yellos	15
post rock	21
shale gy	70
shale & shells	158
shale, shells & sand	500
sand & shale	995
sand	1220
shale	1235
shale, shells W/sand	
streaks	1475
shale & shells	1500
anhydrite	1539
shale	1650
shale & shells	1860
salt & shale	1940
shale & lime	2945
shale	3045
lime & shale	3331
lime	3362
odor of oil	3377
lime	3543
conglomerate	3548
arbuckle	3595
Total Depth	

Tops:	
Topeka	3036
Heebner	3242
Lansing	3280

rill stem tester from 3360-77'
Bottom hole pressure 1250#. Open
15 mins - Rec. 7'0" oil & oily
mud, plus 30' salt water.
Top Shaly Conglomerate 3532
Cherty Conglomerate 3536
Arbuckle 3548

Top Arbuckle-1467 corrected.

Show oil 3550-57'; acidized W/
500 gal. acid. no increase. 1/2 BWPH
from 3590-95. Lane Wells plug set
at 3535'. Perforated w/12 shots from
3358-62. 7 BWPH. Squeezed from
3358-62. Perforated w/22 shots from
3370-75. Swabbed 5 BO & 1/2 BWPH.

RECEIVED
STATE CORPORATION COMMISSION
OCT 7 1974
CONSERVATION DIVISION
Wichita, Kansas