

STATE OF KANSAS  
 STATE CORPORATION COMMISSION  
 200 Colorado Derby Building  
 Wichita, Kansas 67202

WELL PLUGGING RECORD  
 K.A.R.-82-3-117

*Corrected Copy*  
 11-17-86  
 API NUMBER: 15-163-21,099-00-00

TYPE OR PRINT  
 NOTICE: Fill out completely  
 and return to Cons. Div.  
 office within 30 days.

LEASE NAME Marcotte

WELL NUMBER #1

           Ft. from S Section Line

           Ft. from E Section Line  
 C SE/4 SW/4

SEC. 18 TWP. 9S RGE. 19W(E) or (W)

COUNTY Rooks

Date Well Completed           

Plugging Commenced 10-13-86

Plugging Completed 10-30-86

LEASE OPERATOR Lasmo Energy Corporation

ADDRESS P.O. Box 1365 Great Bend, Kansas 67530

PHONE# (316) 792-2585 OPERATORS LICENSE NO. 4678

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC District Office prior to plugging this well? Yes

Which KCC Office did you notify? Hays, Kansas

Is ACO-1 filed?            If not, is well log attached?           

Producing Formation            Depth to Top            Bottom            T.D. 3582'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8-5/8"	256'	none
				4-1/2"	3581'	821'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.  
Plugged off bottom with sand to 3200' and 4 sacks cement. Shot pipe @2524',  
2025', 1527', 1028', 821', pulled a total of 21 joints of 4-1/2" casing. Plugged  
surface with 8 sacks hulls and 150 sacks econolite.  
Plugging Complete.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pulling, Inc. License No. 6050

Address P.O. Box 347 Chase, Kansas 67524

STATE OF Kansas COUNTY OF Rice, ss.

Mike Kelso, Vice-President (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Mike Kelso

(Address) Box 347 Chase, Ks. 67524

*CB*

SUBSCRIBED AND SWORN TO before me this 10th day of November, 1986

James Hoover  
 Notary Public

My Commission Expires:



11/17/86  
 Form CP-4  
 Revised 07-86

COPY

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STATE CORPORATION COMMISSION  
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KANSAS

WELL COMPLETION REPORT AND  
DRILLER'S LOG

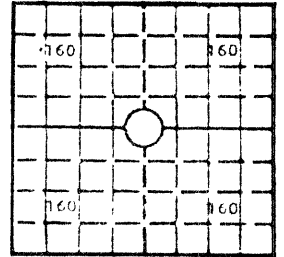
S. 18 T. 9S R. 19W E  
W

Loc. C SE/4 SW/4

API No. 15 — 163 — 21,099 - 00 - 00  
County Number

County Rooks

640 Acres  
N



Locate well correctly

Elev.: Gr. \_\_\_\_\_

DF \_\_\_\_\_ KB 2,074'

Operator  
Frontier Oil Company

Address  
1720 KSB&T Building, Wichita, Kansas 67202

Well No. 1 Lease Name Marcotte

Footage Location  
feet from (N) (S) line \_\_\_\_\_ feet from (E) (W) line \_\_\_\_\_

Principal Contractor Red Tiger Drilling Co. Geologist Richard Parker

Spud Date 6/27/80 Date Completed 7/9/80 Total Depth 3,582' P.B.T.D. \_\_\_\_\_

Directional Deviation \_\_\_\_\_ Oil and/or Gas Purchaser \_\_\_\_\_

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	256'	Common	165	2% Gel, 3% C.C.
Production	7 7/8"	4 1/2"	9.5#	3,581'	Common	200	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED  
STATE CORPORATION COM.  
CONS. DIV. WICHITA

INITIAL PRODUCTION

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval(s) \_\_\_\_\_

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.