

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER: 15-163-21,267-00-00

LEASE NAME Marcotte

WELL NUMBER #3 SWD

 Ft. from S Section Line

 Ft. from E Section Line
C NE/4 SW/4

SEC. 18 TWP. 9S RGE. 19W(E)or(W)

COUNTY Rooks

Date Well Completed

Plugging Commenced 10-30-86

Plugging Completed 10-30-86

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Lasmo Energy Corporation

ADDRESS P.O. Box 1365 Great Bend, Kansas 67530

PHONE# (316)792-2585 OPERATORS LICENSE NO. 4678

Character of Well SWD

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC District Office prior to plugging this well? Yes

Which KCC Office did you notify? Hays, Kansas

Is ACO-1 filed? If not, is well log attached?

Producing Formation Depth to Top Bottom T.D. 3790'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8-5/8"	266'	none
				4-1/2"	3646'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Plug Job Only - No Pipe Recovery. Pumped 8 hulls and 150 sacks econolite down 4-1/2" casing.

Plugging Complete
(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pulling, Inc. License No. 6050

Address P.O. Box 347 Chase, Kansas 67524

STATE OF Kansas COUNTY OF Rice, ss.

Mike Kelso Vice-President (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

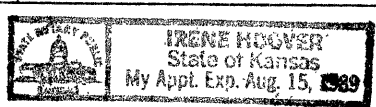
(Signature) Mike Kelso

(Address) Box 347 Chase, Ks. 67524

SUBSCRIBED AND SWORN TO before me this 7th day of November, 19 86

Irene Hoover
Notary Public

My Commission Expires:



11/10/86
NOV 10 1986

COMPLETION REPORT AND DRILLER'S LOG

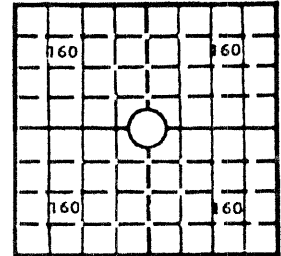
API No. 15 — 163 — 21,267-00-00
County Number

S. 18 T. 9S R. 19W E

Loc. C NE/4 SW/4

County Rooks

640 Acres
N



Locate well correctly

Elev.: Gr. 2082

DF _____ KB 2,088'

Operator <u>Frontier Oil Company</u>			
Address <u>1720 KSB&T Building, Wichita, Kansas 67202</u>			
Well No. <u>3</u>	Lease Name <u>Marcotte</u>		
Footage Location feet from (N) (S) line _____ feet from (E) (W) line _____			
Principal Contractor <u>Red Tiger Drilling Company</u>		Geologist <u>Richard Parker</u>	
Spud Date <u>3/10/81</u>	Date Completed <u>3/24/81</u>	Total Depth <u>3,790'</u>	P.B.T.D.
Directional Deviation		Oil and/or Gas Purchaser	

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	265.94'	Common	180	3% C.C., 2% Gel
Production	7 7/8"	4 1/2"	10.5#	3,646'	Common	825	10% Salt, 5% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	D.P.S	3282 - 3286
TUBING RECORD			4	O.P.S	3301 - 3307
Size	Setting depth	Packer set at	4	O.P.S°	3472 - 3478
2 3/8	3568	3568			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production <u>5/24/81</u>		Producing method (flowing, pumping, gas lift, etc.) _____			
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls.	Gas _____ MCF	Water <u>760</u> bbls.	Gas-oil ratio _____	CFPB _____
Disposition of gas (vented, used on lease or sold) _____			Producing interval(s) _____		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Driller's Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Driller's Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.