Form CP-4 Rev. 12-15-80

## STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Bldg. Wichita, Kansas 67202

15-163-21363-0000

## WELL PLUGGING RECORD

Give All Information Comp	letely	•							
Make Required Affidavit	COUNTY	Rooks		SEC	18 TWP. 99	RGE. 19W JE//W			
	Location a	s in quar	cters or	footage 2 SW/4 NT	from lines:	инскиму от обращения для при дорого для дорого для дорого для дорого для дорого для дорого для дорого дорого для дорого			
	7 Lease Owne	r Fronti	······································		N/ +	The agreement of the control of the			
	Lease Name				We11	No. 1			
	Office Address 1720 KSB Building, Wichita, Kansas 67202 Character of Well (Completed as Oil, Gas or Dry Hole): D & A								
	Date Well Completed August 7, 1981								
	Application for plugging filed_								
	Plugging commenced								
	Plugging completed_								
*	Reason for abandonment of well or producing formation								
Locate Well	D & A								
correctly on above Section Platt.	Was permission obtained from the Conservation Division or it's								
	Agent's be								
Name of Conservation Agen						ssey			
Producing formation									
Show depth and thickness									
OIL, GAS OR WATER RECORDS			<del>-</del>			Coording De 1			
Formation	Content	From	То	Size	That in	Casing Record			
TOTHECTOR	Concern	FIOII	10	8 5/8"	Put in 255.53'	Pulled Out			
				·					
		Plugged 1	hole @	240' w/30	sx cement sx cement				
	Maria	50-50 Po	zmix 4		sx cement C.C.				
						Annual manual madili produce program og men viging statistical and all shadow on order program on the statistical and a			
			W. L.						
(If additional	description	is meces	C2777 11	se BACK o	f this shoot				
Name of Plugging Contracto	or <u>Red Tige</u>	r Drilli	ng Compa	any	,				
	1720 KSB	Building	g, Wich	ita, Kans	as 67202				
STATE OF Kansas	_ COUNTY OF_	Sedowia	rk	g g					
STATE OF Kansas Gloria Fawcett above-described well, bein		(employ	ee of o	_,oo. wner) ooxx	(owoenconcompa	KKKKK) of the			
racts, statements, and man	cters nerein	containe	d and fl	he log of	nat I have kno	owledge of the			
filed and that the same an	re true and o	correct.	So help	p me God.	above de	scribed well as			
			(Signa	ature) 🧷	Paria I Lau	moth.			
			, 0		0 KSB Buildir				
					(Addres	3S)			
SUBSCRIBED AND SWO	N TO before	me this	11th	day of	August				
				) sero.	a Ban	RECEIVED			
My Commission expires:			-//		Not	RECEIVED COMMISSION			
,			Paradomina		SIAIL	NG 12 1981			
						- AUU - ON DIVISION			
JOYCE A. BAER State of Kansas	7				(	CONSERVATION DIVISION Wichita, Kansas			
My Appt. Exp. 10-18-84	1					Michigan			

KANSAS		0				$\circ$			T.
WELL COMPLE		TAND				J	s. 18	т. 9	S_R.19W_W
DRILLER'S LOG		21	363 36	. 20		:			<b>w</b> 2 SW/4 NW/4
API No. 15 —_	County	Nu	mber OC	7-00					
Operator Frontier Oil Company						CountyRooks			
Address									N
1720 KSB Buil	Lding, Wichi Lease Name	ta, Kansa	s 67202					60	60
1		Baldwin	Į.				-		
Footage Location	- (N) (E) E			<i>(</i> , , , , , , , , , , , , , , , , , , ,					
Frincipal Contractor  Geologist  Geologist						60	160		
Red Tiger Dri	Red Tiger Drilling Company Steve Parker  Spud Date Date Completed Total Depth P.B.T.D.						well correctly		
7/27/81		1	,581'	F.B.1.5	•		Elev.: Gr		well correctly
Directional Deviation		Oil d	ınd/or Gas Pure	chaser	1		DF		кв_2,073'
			CASINIC	RECORD					
						······································			· ·
	ings set — surface,	Te:	r	T	ı —				Tune and revent
Purpose of string	Size hole drilled	(in O.D.)	Weight lbs/ft.	Setting depth	-	Type cement	Sack	s	Type and percent additives
Surface	12 1/4"	8 5/8''	24 <i>‡</i>	263'	Co	ommon	170 s	SX.	2% Ge1, 3% C.0
					_				
									1
	LINER RECOI	RD				PERFO	RATION RI	ECORI	<b>Þ</b>
Top, ft.	Bottom, ft.	Sacks ce	ment Shots per ft.		t.	Size & type		Depth interval	
Size	TUBING RECO								
3126	Setting depth	Packer s	et at						
	A	CID, FRACTI	URE, SHOT,	CEMENT SQ	UEEZ	E RECORD	REC	FIVI	EDceinN
	Amou	int and kind of	material used				1-000116	//~~~~	
	•					S	TAIY		~ 1081
	** <u>,                                   </u>						All	17 1	ION DIVISION
		***************************************					CONSE	RVAT	10M Diags
								licuite	
			INITIAL PR	ODUCTION					
Date of first production	Control of the second s	Producing	method (flow	ing, pumping, g	as lift	t, etc.)		····	
RATE OF PRODUCTION PER 24 HOURS	Oil		Gas	······································	- 1	Water		Gas-	oil ratio
Disposition of gas (vento	ed, used on lease or s	old)	s. ]		MCF	Producing inte	bbls. rval (s)	<u></u>	СГРВ

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Frontier Oil Company	Dry Hole						
Vell No. Lease Name  1 Baldwin							
<u>18 t 9S r 19W</u>							
WELL LOG Show all important zones of porosity and contents thereof; cored in cluding depth interval tested, cushion used, time tool open, flowing a	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION						
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	во̀ттом	NAME	DEPTH			
Surface Clay & Shale Shale Sand Shale & Sand Anhydrite Shale Shale & Lime Shale Lime & Shale Shale & Red Bed Shale Shale & Lime Lime Lime RTD	0 266 940 1215 1491 1533 1710 2000 2085 2145 2235 2580 2785 3510 3550	266 940 1215 1491 1533 1710 2000 2085 2145 2235 2580 2785 3510 3550 3581 3581					
USE ADDITIONAL SHEETS, IF	NECESSART, TO	COMPLETE WE	LL RECORD.				
	Signoture						
	/ Title 8-1/-8/ Date						

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