

Orig - State Corp. Comm
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15-163-03212-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Rooks SEC. 33 TWP. 9 RGE. 17 ~~EW~~
Location as in quarters or footage from lines:
330' FSL & 990' FEL of NW/4

Lease Owner Phillips Petroleum Company
Lease Name Nettie Unit Well No. 1Wol
Office Address Box 287, Great Bend, Kansas 67530
Character of Well (Completed as Oil, Gas or Dry Hole): Injection
Date Well Completed March 11, 1955
Application for plugging filed March 4, 1982
Plugging commenced May 28, 1982
Plugging completed May 28, 1982
Reason for abandonment of well or producing formation No longer accepting water

Locate Well
correctly on above
Section Platt.

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Dennis Hamel
~~Producing~~ Injecting Formation LKC-Top-Tor Depth to top 3226' bottom 3438' T.D. 3542'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
Surface	Water	0'	168'	8 5/8"	168'	-0-
Production	Oil & Water	0'	3452'	5 1/2"	3452'	-0-

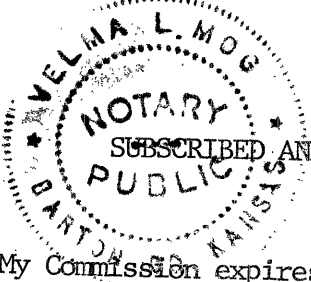
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set. On 5-28-82 conn Hallib to 8 5/8" csg. Pumped 45 sx 50-50 Pozmix w/4% gel, 3% CaCl. Pres to 150 PSI. Conn to 5 1/2" csg & pumpd 365 sx 50-50 Pozmix w/4% gel, 3% CaCl & 11 sx hulls. Filled csg & pres to 500 PSI. Cut 5 1/2" & 8 5/8" csg off 4' below GL. Welded on plate. Well P&A 5-28-82

RECEIVED
STATE CORPORATION COMMISSION
JUN 2 1982
CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK)
Name of Plugging Contractor Halliburton
Great Bend, Kansas 67530

STATE OF Kansas COUNTY OF Barton, ss.
C. D. Dohrer (employee of owner) or (owner or operator) of the
above-described well, being first duly sworn on oath, says: That I have knowledge of the
facts, statements, and matters herein contained and the log of the above-described well as
filed and that the same are true and correct. So help me God.

(Signature) C. D. Dohrer Area Mgr.
Box 287, Great Bend, Kansas 67530
(Address)



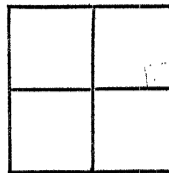
SUBSCRIBED AND SWORN TO before me this 1st day of June, 19 82
Velma L. Mog Notary Public.
My Commission expires: February 15, 1984

Shields

WELL LOG

Operator: Fred J. Haynes
 Well: Westhusin #1
 Commenced: February 27, 1955
 Completed: March 11, 1955
 Contractor: Shields Drilling Co., Inc.

Well Description: SW SE NW
 Sec. 33-9-17W
 Rooks County, Kansas



Elevation: 2109' RB

Treatment:

Production: 25 B

Tops:	Heebner	3207'
	Toronto	3226'
	Lans. K. C.	3248'
	Base/K. C.	3483'
	Simpson/Dol.	3521'
	Simpson Shale	3524'
	Arbuckle Dol.	3541'

CASING RECORD

Size	Run	Pulled
8 5/8"	168'	Cmtd. with 100 sax
5 1/2"	3542'	Cmtd. with 100 sax

TD. 3546

.....Figures Indicate Bottom of Formations.....

Top Soil	15
Surface Shale	80
Sand	100
Shale & Chalky Lime	165
Shale	785
Sand	1085
Shale and Red Bed	1378
Anhydrite	1405
Red Bed & Shale	1780
Shale & Lime Streaks	1895
Lime	1910
Lime & Shale	2080
Shale & Lime	2285
Lime	2415
Lime & Shale	2795
Shale & Lime	3005
Lime & Shale	3055
Lime	3456
Lime & Shale	3516
Lime	3543 RTD
" ?	3546 TD

R.B. = 2109'

[Handwritten signature and scribbles]

RECEIVED
 STATE CORPORATION COMMISSION

MAR 5 1955

CONSERVATION DIVISION
 Wichita, Kansas

Notes



Pool Nettie

WESTHUSTIN Lease
SW SE NW

Well No. 1

Description: Sec. 33 Twp. 9 Rge. 17 Co. Rooks Kansas

Elevation KB 2109 Commenced 2/27/55 Completed 3/11/55

R. T. D. 3513 Surface Casing: Size 8 5/8 Depth 168' Cement 100 Sacks

Production Casing: Size 5 1/2 Depth 3512 Cement 100 Sacks

Cable Tool T. D. 3516 Treatment None

Log None Perforations None

Initial Production before treatment Interval 3512-16

Initial Production after treatment Interval 3512-16

Date of initial completion March, 1955

Comments:

7' from RB to Braden head. DST from 3412-21, 13' drilling mud, 195# BHP. Test zone in Toronto @ 3226. Test 3348-53. Test 3432-35

Equipment:

	<u>Model</u>	<u>Make</u>	<u>Serial No.</u>	<u>Size</u>	<u>Footage</u>
Unit	<u>80</u>			Tubing <u>2 1/8" upset</u>	<u>3540</u>
Motor	<u>503 HP 214</u>			Rods <u>3/4"</u>	<u>141</u>
Other				Casing <u>5 1/2"</u>	<u>3542</u>

Re Completions

11-6-59

11-9-59 Perf. 3414 to 3418. Acid 500. Test 1 1/2 BOPH. Acid 1500. Test 8 BFPH. Load not back. Put on pump.

4/3/62 Squeeze hole in casing with 200 sacks at 957 to 972.

Relies plug is not there