

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 200 Colorado Derby Building
 Wichita, Kansas 67202

WELL PLUGGING RECORD
 K.A.R.-82-3-117

API NUMBER 15-163-04145-00-00

LEASE NAME Nettie Unit

WELL NUMBER 4-8

 Ft. from S Section Line

 Ft. from E Section Line

SEC. 33 TWP. 9S RGE. 17W (~~E~~XOR(W))

COUNTY Rooks

Date Well Completed

Plugging Commenced

Plugging Completed 8-28-90

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

LEASE OPERATOR Phillips Petroleum Company

ADDRESS Rt #3 Box 20-A Great Bend, KS. 67530

PHONE#(316) 793-8421 OPERATORS LICENSE NO. 5229

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on (date)

by (KCC District Agent's Name).

Is ACO-1 filed? If not, is well log attached?

Producing Formation Depth to Top Bottom T.D. 3555'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8"	220'	none
				5 1/2"	3550'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set:
Down 5 1/2" casing @500# max pressure. Mixed 5 sacks hulls with
300 sacks cement and shut in @300#, pressured annulus to 100#
300 sacks 65/35 poz 10% gel.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor KELSO CASING PULLING, INC. License No. 6050

Address P.O. Box 347 Chase, Kansas 67524 9-18-90

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Phillips Petroleum Company 1990

STATE OF Kansas COUNTY OF Rice, ss. DIVISION
 Wichita, Kansas

R. Darrell Kelso (Employee of Operator) or (Operator) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

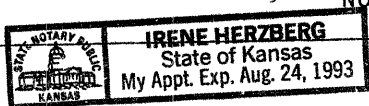
(Signature) *R. Darrell Kelso*

(Address) P.O. Box 347 Chase, KS. 67524

SUBSCRIBED AND SWORN TO before me this 14 day of Sept., 19 90

Irene Herzberg
 Notary Public

My Commission Expires:



Date: May 9, 1990
 Number: 00000004

P&A Procedure for Nettie Unit #4-08

Nettie Unit No. 4-08	Procedure # 41-90
C N/2 NE SW Sec. 33-T9S-R17W	Charge Code 80-7159
Rooks County, Kansas	Lease Code 350125
Nettie Field, Arbuckle & LKC Formation	W.I. 31.65017 %
	R.I. 27.52178 %

Elevation: 2104' GL, 2107' DF, 2110' KB
 Casings: 8 5/8" set @ 220' w/ 150 sx cement.
 5 1/2", 14#, set @ 3550' w/ 100 sx cement.

TD: 3555'

Open Hole: 3550' - 3555' (Arbuckle formation)

Note: Csg leak @ 1073' squeezed w/ 100 sx cement in 1966.
 Csg leak @ 909' - 923' squeezed w/ 100 sx cement in 1976.
 Csg leak @ 102' - 135' squeezed w/ 50 sx cement in 1984.
 Csg leak @ 2260' - 2093' squeezed w/ 475 sx cement in 1984.
 Csg leak @ 896' - 928' squeezed w/ 250 sx cement in 1985.
 Top of anhydrite at 1372'. Cedar Hills, Dakota, and Anhydrite
 should all be isolated by these previous cement squeezes.

Objective: Plug and Abandon shut down well by filling casing with
 65/35 pozmix-10% gel w/ 1/4 lb/sk flocele and 5 sx hulls.

Procedure:

1. Notify KCC representative 24 hours prior to beginning plugging operations (Hays office 628-1200).
2. Determine depth of well with wireline to verify that cement will reach the bottom of the hole. If depths below 3550' are not reached, notify office for further instructions.
3. Conduct safety meetings with all personnel involved in operation. Move in and rig up Cementing Company. Pump into 5 1/2" casing with 350 sx cement & 5 sx hulls to fill casing from 3555' to surface. Shut in under pressure.
4. Rig up to 5 1/2" - 8 5/8" annulus and pump into, if possible, with 50 sx cement and shut in under pressure.

(Total calc. 5 1/2" csg volume - 487 cu. ft., 20% excess, 1.7 cu. ft/sack yield, slurry density 13 lb/gal, water requirement - 9.13 gal/sk of mix, gives ~343 sx of 65/35 pozmix-10% gel w/ 1/4 lb/sk flocele to fill casing.)

Water requirement for 400 sx cement @ 4.6 sx/bbl = 87 bbls fresh water.

5. Check fillup in casings and outside of 8 5/8" csg. If necessary, fill to surface w/ redimix.
6. Cut off casing 3' below ground level and weld on steel plate marked with "PPCo, well name, and date plugged."
7. Restore location.

RECEIVED

MAR 3 1961

GREAT BEND, KANSAS

DRILLING COMPANY

February 27, 1961

Musgrove Drilling Company
 801 Union Center
 Wichita, Kansas

NETTIE UNIT 4-8

Re: Geological Report
 Musgrove's #8 CARMICHAEL
 C N/2 NE SW Sec. 33-9-17W
 Rooks County, Kansas

Commenced: February 14, 1961
 Completed: February 24, 1961
 Contractor: Hellar Drilling Co., Inc.

Set 8-5/8" surface at 220' w/150 sx MA5
 Set 5-1/2" at 3550' w/ 100 sx common.

Gentlemen:

Ten foot samples were saved from 2900 feet to 3200 feet. Five foot samples were saved from 3200 feet to the total depth. One foot drilling time was kept from 2900 feet to the total depth.

Samples were examined from 2900 feet to the total depth and drilling was witnessed from 3000 feet to the total depth by the undersigned.

Six drill stem tests were run during the drilling of the subject well. No electrical surveys were run.

Following are elevations, sample tops of formations encountered and sample descriptions of the more interesting zones:

ELEVATIONS:	Ground Level	2104'
	Derrick Floor	2107'
	Rotary Bushing	2110'

(all measurements are from Rotary Bushing Elevations)

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Musgrove's Carmichael #8
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FOIATION TOPS AND DATUMS

Dakota Sand	(drillers)	550'	(/1560)
Anhydrite	"	1372'	(/ 738)
Topeka	(sample)	2988'	(- 878)
Heebner	"	3208'	(-1098)
Toronto	"	3226'	(-1116)
Lansing	"	3250'	(-1140)
Base/Kansas City	"	3487'	(-1377)
Simpson	"	3526'	(-1416)
Arbuckle	"	3548'	(-1438)
Total Depth	(drillers)	3555'	(-1445)

SAMPLE DESCRIPTIONS

TOPEKA - 2988' (-878) Z(1)0

3028 to 3031 Limestone; buff, finely crystalline, poor inter-crystalline porosity. Trace brown spotty to even staining with slight trace of free oil and light odor.

3154 to 3160 Limestone; buff-white, finely crystalline to granular, fair intercrystalline and pin point porosity. Spotty brown oil stain w/trace of free oil. No odor.

3174 to 3182 Limestone; buff, finely crystalline, weathered, fair vugular and intercrystalline porosity. Spotty to even light brown oil stain with good show free oil. Light odor.

DRILL STEM TEST #1 3153-3192' Open 1-1/4 hours, shut in 20 minutes. Blow-weak increasing to fair. Recovery - 310' muddy salt water w/few specks oil. IFP 0#, FFP 163#, IBHP 1020#, FBHP 930#, HH 1715#.

TORONTO - 3226' (-1116)

3227 to 3230 Limestone; buff, finely crystalline, fossiliferous, poor intercrystalline and vugular porosity. Trace of spotty to even brown stain.

LANSING - 3250' (-1190)

3256 to 3258 Limestone; buff, finely crystalline. Trace pin-point porosity. Very slight trace of spotty brown stain. Possibly cavings from above.

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ARBUCKLE - 3548' (-1438)

3548 to 3551 Dolomite, gray to tan, fine to medium crystalline, fair intercrystalline and vugular porosity. Tiny rhombic texture in part. Spotty to even oil staining with good show heavy black oil, strong odor. Trace of dense, barren dolomite.

DRILL STEM TEST #5 from 3529 to 3551'. Open 1 hour, shut in 20 minutes. Weak surge and died. Recovered 33' mud with few specks oil. IFP 0#, FFP 0#, IBHP 783#, FBHP 530#, HH 1875#.

3551 to 3555 Dolomite, tan, finely crystalline, slight increase intercrystalline and vugular porosity. Spotty dark oil stain, show free oil. Good odor.

DRILL STEM TEST #6 from 3550 to 3555' Open one hour, shut in 20 minutes. Weak to strong blow. Recovered 595 feet gassy oil, 15 feet heavy gas cut oily mud. IBHP 28#, FFP 203#, IBHP 995#, FBHP 945#, HH 1845#.

STRUCTURAL COMPARISON WITH NEARBY WELLS

	Musgrove's Carmichael #8 C N/2 NE SW Formation	Musgrove's Carmichael #7 NW NW SE Formation	Musgrove's Carmichael #5 C E/2 SW Formation	San Diego's Schrandt #3 C N/2 N/2 SW Formation
	Sec. 33-9-17W	Sec. 33-9-17W	Sec. 35-9-17W	Sec. 33-9-17W
Heebner	-1098	-1094	-1098	-1096
Lansing	-1140	-1138	-1142	-1140
Arbuckle	-1438	-1435	-1432	-1432

RECOMMENDATIONS

The Carmichael #8 was drilled to a total depth of 3555' penetrating 7 feet of Arbuckle Dolomite. Drill Stem Test #6 (3550 to 3555) recovered approximately 600 feet of free oil and recorded comparatively good bottom hole pressures of 995# to a final of 945#. Thus it was recommended by the undersigned that 5-1/2 inch casing be set 5 feet off bottom at 3550 and the Arbuckle Dolomite be tested further through open hole.

One Drill Stem Test was run in the Topeka and three Drill Stem Tests were run in the Lansing-Kansas City Section. These tests covered the better looking zones determined by previous production in the area and sample interpretation. All four of these tests were negative to oil production. On the basis of this information, we are not recommending any zones in the Lansing-Kansas City or Topeka for perforations.

Yours very truly,

Jerry A. Langrehr
Jerry A. Langrehr, Geologist