

15-163-00052-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

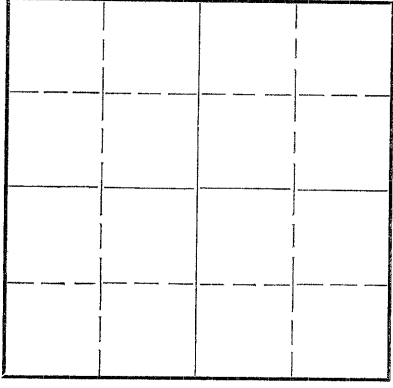
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

JUL 6 - 1946

ROOKS County. Sec. 11 Twp. 9S Rge. (E) 19 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines... NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$
Lease Owner... The Aylward Production Co. et al.
Lease Name... Thyfault Well No. 1
Office Address... 813 First Natl. Bank Bldg., Wichita, 2, Kansas.
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date well completed... 19...
Application for plugging filed... June 22, 1946
Application for plugging approved... 19...
Plugging commenced... 19...
Plugging completed... 19...
Reason for abandonment of well or producing formation Dry
If a producing well is abandoned, date of last production... 19...
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

NORTH



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well...
Producing formation... Depth to top... Bottom... Total Depth of Well... 3565 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

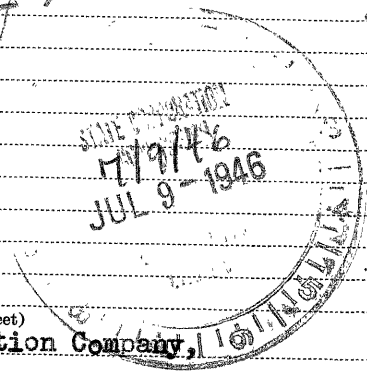
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	290'	None
				5-1/2"	3565'	2600'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from... feet to... feet for each plug set.

3150' Set Bridge at 3150' Filled with mud to on Bridge filled with mud to 175' four sx cement placed Bridge and dumped 15 sx cement on Bridge filled with mud to top and placed 10 sx of cement in top of hole. Cement was placed with dump bailer and mud was taken from rotary pits with skip and barrel.

PLUGGING
FILE 11-9-1946
BOOK PAGE 6A NE-9-



(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to The Aylward Production Company,
Address 813 First National Bank Building, Wichita, 2, Kansas.

STATE OF Kansas, COUNTY OF Sedgwick, ss.
J. W. Hummel (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) X [Signature] (Address) ...

SUBSCRIBED AND SWORN TO before me this 8th day of July, 1946.
Nadine Lee
Notary Public.

My commission expires January 5, 1948.

Casing Record:

8 5/8" - 290'
5 1/2" - 3565'

COMPANY: The Aylward Production Co., et al
CONTRACTOR: Aylward Drilling Company

Location:
NE/4 NW/4 SW/4
11-9S-19W
Rooks County, Kansas

Commenced: June 4, 1946
Completed: June 22, 1946

Elevation: 2049'
Potential: Dry

FORMATION	FROM	TO	REMARKS
Surface Clay & Shale	0	60	
Sand	60	85	
Shale	85	450	Set 8 5/8" Casing at 290' cemented with 75 Sacks
Sand	450	510	
Shale	510	645	
Shale & Shells	645	780	
Sand & Shale	780	810	
Lime & Shale	810	920	
Sand & Shale	920	1152	
Lime & Shale	1152	1270	
Shale	1270	1315	
Sand	1315	1340	
Shale	1340	1415	
Sand	1415	1455	
Anhydrite & Lime	1455	1485	
Red Bed	1485	1570	
Shale	1570	1750	
Salt	1750	1845	
Lime & Shale	1845	2010	
Shale	2010	2100	
Shale & Shells	2100	2260	
Lime & Shale	2260	2375	
Shale	2375	2515	
Shale & Shells	2515	2625	
Lime & Shale	2625	2730	
Lime	2730	2755	
Shale	2755	2840	
Lime, Broken	2840	2985	
Lime & Shale	2985	3210	
Lime	3210	3440	
Lime & Shale	3440	3565	

7/18/46
JUL 18 1946

T. D. 5 1/2" Casing set at 3565' and cemented with 125 Sacks

GEOLOGICAL DATA

Lansing	3189'	Arbuckle	3532'	11 9 196
Shaly Congl.	3462'	Total Depth	3562'	60 9
Oil shows in Lansing:				
3195-98	- very light show oil	3382-89	- Soft no odor or sat.	
3240-42	- " " " "	3422-25	- Whole zone 3422-41 should	
3309-11	- " " " "	3428-34	- /be tested	
3326-29	- Some fair staining	3438-41	- / fair spotted saturation	

Lane Wells - Shots from 3416 to 3440 - Little water - show oil - Acidized w/500 gal. Acid - After acid, made 100 gal water & 3 gal oil over night.
Lane Wells - 10 Shots from 3377 to 3385' - 1/2 B.W.P.H.
Lane Wells - 8 Shots from 3320-3327 - Dry
Lane Wells - 7 Shots from 3303 to 3309' - Little rotary mud
Lane Wells - 7 Shots from 3234 to 3240' - Dry
Lane Wells - 8 Shots from 3189 - 3196 - Rotary mud - 3190 to 3193 - rest dry - 2 B.W.P.H. - Hole filled 440' water - 2 Gal oil in 14 hrs.

I hereby certify that this is a true and correct copy of the above log, to the best of my Knowledge.

Subscribed and sworn to before me this 24th day of June, 1946.

My commission expires: February 25, 1950

[Signature]
Notary Public