

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:

WELL PLUGGING RECORD

Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

Rooks County, Sec. 11 Twp. 9 Rge. (E) 19 (W)

Location as "NE/CNW/SWK" or footage from lines NE NW NW

Lease Owner Continental Oil Company

Lease Name Barry L.K.C. Unit Well No. 1-12

Office Address Box 267, Great Bend, Kansas 67530

Character of Well (completed as Oil, Gas or Dry Hole) oil

Date well completed 19

Application for plugging filed 19

Application for plugging approved 19

Plugging commenced Oct. 11 1974

Plugging completed Oct. 21 1974

Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Leo Massey

Producing formation Depth to top Bottom Total Depth of Well 3564 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
			237'	10 3/4"	237'	none
			3563'	6"	3563'	610.80

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Set permanent plug at 3110' with 10 gal. of sand and 5 sacks of cement.

Sun Cementing Company plugged well pumping in 2 sacks of hulls, 30 sacks of gel and 140 sacks of cement.

Welded steel cap on top of surface pipe 3 1/2 feet below ground level.

RECEIVED
STATE CORPORATION COMMISSION
10/25/74
OCT 25 1974
CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor PIPE PULLERS, INC.
Address Box 128, Ellinwood, Kansas 67526

STATE OF KANSAS, COUNTY OF BARTON, ss. Evelyn Roth

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Evelyn Roth
Ellinwood, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 24 day of October, 1974

JENNY KASSELMAN
NOTARY PUBLIC
BARTON COUNTY, KANSAS
MY COMM. EXP. JULY 16, 1978

My commission expires

Jenny Kasselmann
Notary Public.

FORMATION	FROM	TO
Shale & shells	0	1035
Sand	1035	1135
Shale & anhydrite	1135	1370
Anhydrite	1370	1430
Red bed & shells	1430	1495
Shale & shells	1495	2220
Lime & shale	2220	2295
Lime	2295	2375
Lime & shale	2375	2490
Broken lime	2490	2580
Lime	2580	2668
Shale	2668	2768
Broken lime	2768	2845
Lime	2845	3002
Lime & shale	3002	3108
Lime & shells	3108	3158
Lime & shale	3158	3212
Lime	3212	3462
Chert	3462	3470
Chert & shale	3470	3508
Chert & liem	3508	3521
Chert	3521	3548
Chert & shale	3548	3566

Elevation 2028'

Top of Lansing Lime 3196'

Top of Arbuckle Lime 3504'

Ran 240' of 10 3/4"OD 28# 3 Gauge ArmcO Spiral Weld casing; set at 237'; cemented with 240 sacks of Halliburton cement.

Ran 3340'2" of 6"OD 18# Grade "H-40" Smls. casing; ran 248'8" of 6"OD 18# Grade "H-40" E. W. casing; ran 6"OD "Larkin" male and female float collar and 6"OD "Larkin" guide shoe; set at 3563'; cemented with 300 sacks of cement w/ Halliburton.

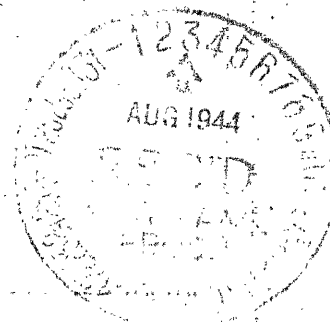
Drilled to 3564' in Arbuckle Lime - encountered no shows of oil; plugged back to 3530' and perforated 6"OD casing opposite Lansing Lime from 3368' to 3392' with Lane-Wells gun perforator using 40 shots; hole filled 1850' with oil in 6 1/2 hours. Swabbed 4 bbls. oil per hour.

Acidized through perforations with 2,000 gallons of Chemical Process Company's acid; maximum pressure 325# on the casing; 200# on the tubing; pressure equalized at 200#; used 45 bbls. oilload; pressure dropped 100# in 1 minute after completion of treatment. Pumped 27 bbl.s oil, per hour, for 8 hours.

7/6/44 - Established 24 hour physical potential of 1,166 bbls. oil, no water.

P.B.T.D. 3530' Lansing Lime.

FLD-RDM
9-26-44
LPC 3
File



102