Form CP-4

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report for

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EDITOR TO BE AND ADDRESS OF THE SECOND SECON	1		1			
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		_ _		-		
water-management	1		!			
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WELL PLUGGING RECORD

dail or Deliver Report to: Conservation Division								
P. O. Box 17027	Rooks		Count	y. Sec_ <u>ll</u> T	wp. 9 Rge.	$(E) \frac{19}{} (W)$		
Wichita, Kansas 67217	Location as "N	E/CNWESWE"	or footage fro	m lines NE	IAM TAM			
MONTH.	Y	Contine	ntal Oil	L Company				
	Lease Owner Lease Name	Barr;	7 L.K.C.	. Unit		Well No. 1-12		
					<u>ansas 67.</u>	530		
	Š.			r Dry Hole)	<u>oil</u>			
	Date well com	Date well completed 19 Application for plugging filed 19						
					***************************************	19		
		Application for plugging approved Plugging commenced Oct. 11 19 714						
	Plugging comp	Plugging completed Oct. 21 1974						
	- Reason for abay	ndonment of we	ell or producin	g formation	depleted	3		
	manus or response to the state of the state							
1	If a producing	well is abando	ned, date of la	ast production		19		
Locate well correctly on above	-		n the Conserv	vation Division o	or its agents befo	ore plugging was com-		
Section Plat	menced?	yes Tao	Maggarr	And the second s		**************************************		
Name of Conservation Agent who su	pervised plugging of thi	is well 100	Patton		Tatal Danth of	Wall 356/4 Foot		
Producing formation Show depth and thickness of all wat	or oil and gas formation	Depth to top	bottor	R	Total Depth of	weilreet		
					_			
OIL, GAS OR WATER RECO	RDS				9	CASING RECORD		
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED DUT		
			2371	10 3/4"	237'	none		
			35631	6"	35631	610.80		
			-	·		and the second s		
		<u> </u>				0		
		 						
				 		4		
Sun Cementing Compacks of gel and	pany plugged 140 sacks of	well pur cement.	nping in	ı 2 sacks	of hulls	30		
Welded steel cap	m top or sur					_evel.		
		***************************************		EIVED AND AND AND AND AND AND AND AND AND AN	1014	Charles Control of the Control of th		
			- C	ELA COMMIS				
			REO	RATIONAL				
		***	CTATE CUNT	73 6,1014	- Ci			
			111	S CUA	A	-PICTONICON PROTOS - COMMUNICA AND CONTRACTOR CONTRACTO		
				T25 1914 T25 1914 FRYATION DIV Wichita, Kansa	<u> </u>			
			CONS	wichita, Kar		NAMES OF STREET, STREE		
				Min		Nille Han a managala figic - anijanjan iya kandar kamandili naputa a maanaa dan yan a mala dan gara caabuung		
					erendekten den Errende maar maarin delakte Errendekte anterveel bestegte en school			
	(If additional	description is no	edeniu van PACS	7 - 6 - 1 1				
vame of Plugging Contractor	PIPE PULLERS	, INC.	unity, use DACA	c or time sneet /				
Address	Box 128, E11	inwood,	Kansas	67526		ako iday jingan, a man ingonang mana isoni na ang manaka ay na mga danaman gana sani kana na paga		
	porture and confidence and any operation are a companion or application from the confidence of the con	entre angle dependential and entre and entre br>Entre entre en	mangarapatan di sebagai kempangan da Pinsaliman Manada di Sasa da Sasa manadan dan dinangan berina yang bandara		enter en enter en enter en			
STATE OF KANSAS	, cou	NTY OF	BARTON	•	e e			
Evelyn Roth	1		employee of	owner) or Low	., 59. er-or-an cesion)	of the above-described		
vell, being first duly sworn on oath	, says: That I have k_{T1}	owledge of the	facts, statema	ents and matter	s herein contain	ed and the log of the		
bove-described well as filed and th	at the same are true an	id correct. So	help me God.		1	,		
		(Signature)	Evel	untit	1			
			Ellinw	ood, Kans	300	······································		
C	. 01.	vogarlishe-		7	388 Address) _			
SUBSCRIBED AND SWORN TO be	fore me this 24	day of.		er	, 19.7	4		
JENN	Y KASSELMAN	1		enny Ka	0001			
fv commission expires NC	TARY PUBLIC		0	J /)a	weema	Notary Public.		
BARTON	COUNTY, KANSAS M. EXP. JULY 16, 1978					-		

STANDARD F 184
MID-WEST PTG. CO., JLSA, OKLA.

15-163-01628-00-00

Gary January 8/0 Unit 20, 1/2

WELL RECORD

PROPERTY OF	Cont	inento	21 Oil	Comp	any	************		78 767 ka 1840
Record of Well No	2	*******	P. F.	. Hed	erh	orst		Farm
Location		************	*************	***********	, 	***********	**************************************	
	~ ~ *** * * * * * * * * * * * * * * * *	************	,		**********	**************	***************************************	169654486994688900868466856
330' South & 9							, 	7
Sec. 11 Twp.								
Rig Commenced								
Rig Contractor								
Drilling Commenced								
Contractor Parker							******************	**************
SIZE F	EET		AND TUBI	ING RE	SIZ		FEET	MAKE
20 in.	1	-	,	,				
							***************************************	*********************
, · · · · · · · · · · · · · · · · · · ·			S. Weld					***************************************
i i		1	S.	4 7/8 o	n	************	***************	
	248 ' 8"		./ .					
Water Well	it. depth,	Casing	······	ft	********		······································	***************************************
NAME OF SANDS		TOP	вотто	OM FE		ET OF AND	INITIAL	TORPEDO .
						Quarts	Date of Shot	
Lansing Lime		196: 3503				RECEIV		
Arbuckle Lime		3504 3562		1	STATE		CORFORMICE 8/26/	pp dession
******************************						126/	17/2	
						SERVATION Wichita, Kal		
040000pr3484400440050000000000000000000000000000		*************				***********	CONTRACT BEST	
P.B. Total Depth 3530							t	*******************************
Record of Sand and Oil Sh	owing AT	buckl	e dry;	per	for	ated	casing f	rom 3368
to 3392° - 1850								
How Tubed								*************
Production first 24 hours	7/6/44	- 1.	166 BO	(phy	sic	al) p	ımping	545640000000000000000000000000000000000
Details of shot	***********		************			***********	************************	*
County	************	************	Re	corded		************	••••••	
SecTwp	R	*************	***********					
		DA	ATE CLEA	NED OUT Quarts		TORPEDOED		
		******	************			Date Re-Shot		
			************	***********			************************	
			*******			1	******************	
			*************	***********	********		***********************	*****************
					********			**************
			**************				***************	*******
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FORMATION	FROM	TO	
Shale & shells	0 1035	1035 1135	Elevation 2028
Shale & anhydrite	1135 0.5 6 1370	1370 1430	Top of Lansing Lime 3196'
Red bed & shells Shale & shells	1430 1495	1495 2220	Top of Arbuckle Lime 3504
Lime & shale Lime & shale Broken lime Lime Shale Broken lime	2220 2295 2375 2490 2580 2668 2768	2375 2490 2580 2668 2768	Ran 240' of 10 3/4"OD 28# 3 Gauge Armco Spiral Weld casing; set at 257'; cement- ed with 240 sacks of Halli- burton cement.
Lime Lime & shale Lime & shells Lime & shale Lime Chert Chert & shale Chert & liem Chert Chert & shale	2845 3002 3108 3158 3212 3462 3470 3508 3521 3548	3002 3108 3158 3212 3462 3470 3508 3521	Ran 3340'2" of 6"OD 18# Grade "H-40" Smls. casing; ran 248'8" of 6"OD 18# Grade "H-40" E. W. casing; ran 6"OD. "Larkin" male and female float collar and 6"OD "Larkin" guide shoe: set at 3563'; cemented with 300 sacks of cement w/ Halliburton.

Drilled to 3564' in Arbuckle Lime - encountered no shows of oil; plugged back to 3530' and perforated 6"OD casing opposite Lansing Lime from 3368' to 3392' with Lane-Wells gun perforator using 40 shots; hole filled 1850' with oil in $6\frac{1}{2}$ hours. Swabbed 4 bbls. oil per hour.

Acidized through perforations with 2,000 gallons of Chemical Process Company's acid; maximum pressure 325# on the casing; 200# on the tubing; pressure equalized at 200#; used 45*bbls. oilload; pressure dropped 100# in 1 minute after completion of treatment. Pumped 27 bbl.s oil, per hour, for 8 hours.

7/6/44 - Established 24 hour physical potential of 1,166 bbls. oil, no water.

P.B.T.D. 3530' Lansing Lime.

FLD-RDM 9-26-44 LPC 3/ File

AUG 1944