

STATE OF KANSAS  
STATE CORPORATION COMMISSION

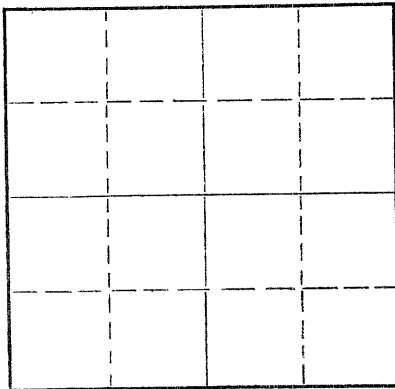
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

Rooks County. Sec. 4 Twp. 9 Rge. 19 (E) (W)

Location as "NE/CNW/SW" or footage from lines \_\_\_\_\_  
Lease Owner Morgenstern Specter  
Lease Name Frank Rostocil Well No. 3  
Office Address Russell, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed 10-13-48 19\_\_\_\_  
Application for plugging filed June 25, 1961 19\_\_\_\_  
Application for plugging approved June 26, 1961 19\_\_\_\_  
Plugging commenced June 29 1961 19\_\_\_\_  
Plugging completed July 4 1961 19\_\_\_\_  
Reason for abandonment of well or producing formation failure to produce profitably  
If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

NORTH



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Eldon Petty Hays, Kansas  
Producing formation Lansing lime Depth to top 3187 Bottom 3422 Total Depth of Well 3428' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				13 1/8	195'	none
				8 5/8	1416'	none
				5 1/2	3424'	2462 feet

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Plugged back with sand to 3100 feet, Dumped 4 sacks - cement.  
Circulated mud at 500 feet, Pumped 20 sacks cement.  
Pumped 20 sacks cement at 180 feet.  
Set a rock bridge at 40 feet, Dumped ten sacks cement.

RECEIVED  
STATE CORPORATION COMMISSION  
7/24/61  
JUL 24 1961

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Lynch Casing Pulling Company No. 457  
Address R. Rt. 4 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.  
Morgenstern & Specter (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Morgan Specter

(Address)

SUBSCRIBED AND SWORN TO before me this 12th day of July, 19 61

My commission expires Dec. 1, 1964

Elsie Coady  
Elsie Coady  
Notary Public.



**COPY**

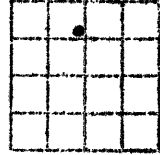
Company. SKELLY OIL COMPANY  
Farm. Frank Postecil No. 3

SEC. 4 T. 9 R. 19W  
SE NE W  
990' fr 'L & 330' fr EL NW $\frac{1}{4}$

Total Depth. 3428'  
Comm. 9-15-48 Comp. 10-13-48  
Shot or Treated. Acidized  
Contractor. Claude Wentworth Drilg. Co., Inc.  
Issued. 2-12-49

County. Rooks

KANSAS



Elevation. \_\_\_\_\_

Production. Pot. 3000 bbls.

**CASING:**

13-3/8" 195' Cem. W/175 Sx.  
8-5/8" 1413' Cem. W/300 Sx.  
5-1/2" 3424' SLM Cem. W/200 Sx.

Figures indicate Bottom of Formations.

surface soil & clay	45
sand	75
sand & shale	195
shale & shells	430
sand & shale	975
sand	1085
red bed & shells	1410
shale & snails	1425
anhydrite	1462
soale & lime shells	1840
salt	1950
shale & lime	2140
shale	2250
lime & shale	2365
shale	2455
lime	2645
shale	2715
shale & lime	2815
shale & snails	2985
shale	3075
shale & lime	3175
lime	3425
RTD 3426 SLM	
gy & brwn xlyn dole.	3428
Total Depth	

**Tops:**

Heebner Shale	3146
Lansing Lime	3187
Arbuckle Lime	3423

3262-72 fair por. & stain  
3423-3425 slight por. & stain  
3425-3428 porous & saturated

Acid. 10-13-48 W/300 gals. 3424-3428  
" 10-15-48 W/600 gals. 3424-3428  
by Dowell Inc.

Producing formation\* Arbuckle Lime  
3423' to 3428'

Prod. before acid 1/2 BPH  
Prod after acid POB 12 hrs. W/Schometer  
for ind. prod. 9837 Sbis. stab. 24 hr.  
SCC Pot. of 3000 Bbls.

COMPANY: Westgate Greenland Oil Company  
 CONTRACTOR: Jackson Drilling Corporation  
 FARM: McClellan #5  
 LOCATION: Center East Line NW NE Section 4-9-19W  
 Rooks County, Kansas  
 ELEVATION: 1996  
 COMMENCED: December 5, 1948  
 COMPLETED: December 16, 1948

0	to	100	Shale
100	to	260	Lime & shale
260	to	890	Shale & shells
890	to	1140	Sand
1140	to	1415	Red bed & shells
1415	to	1455	Anhydrite
1455	to	1800	Shale & shells
1800	to	1915	Lime & shale
1915	to	2015	Pyritic shale
2015	to	2145	Lime & shale
2145	to	2375	Lime
2375	to	2615	Lime & shale
2615	to	2645	Lime
2645	to	3050	Lime & shale
3050	to	3350	Lime
3350	to	3441	Lime & shale
3441	to	3480	Conglomerate
3480	to	3486	Conglomerate
		3486	T.D.

10 3/4" casing set at 247 feet. Cemented with 135 sacks cement.

Top Arbuckle

Dry and abandoned.

RECEIVED  
 Jackson Drilling Corp.  
 DEC 29 1948  
 JACKSON DRILLING CORPORATION  
 JACKSON COUNTY  
 KANSAS

C E R T I F I C A T E

I, Clare A. Stewart, do hereby certify that the above and foregoing is a true and correct copy of log of the McClellan #5, Center East Line NW NE, Section 4-9-19W, Rooks County, Kansas, as reflected by files of the Jackson Drilling Corporation.

*Clare A. Stewart*  
 Clare A. Stewart

Subscribed and sworn to before me, a Notary Public, within and for Johnson County, Kansas, this 27th day of December, 1948.

*Dorothy J. Wilson*  
 Dorothy J. Wilson

My Commission expires November 30, 1950

PLUGGING  
 FILE SEC 4 T 9 R 19W  
 BOOK PAGE 75 LINE 14