

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 200 Colorado Derby Building
 Wichita, Kansas 67202

WELL PLUGGING RECORD
 K.A.R.-82-3-117

API NUMBER 15-163-01420-00-20

LEASE NAME Fidelis

WELL NUMBER 7

 Ft. from S Section Line

 Ft. from E Section Line

SEC. 33 TWP. 8S RGE. 19W (E) or (W)

COUNTY Rooks

Date Well Completed

Plugging Commenced 6-28-90

Plugging Completed 7-18-90

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

LEASE OPERATOR Phillips Petroleum Company

ADDRESS Box 20-A Rt #3 Great Bend, KS. 67530

PHONE# (316) 793-8421 OPERATORS LICENSE NO. 5229

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on (date)

by (KCC District Agent's Name).

Is ACO-1 filed? If not, Is well log attached?

Producing Formation Depth to Top Bottom T.D. 3424'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8"	1414'	none
				5 1/2"	3422'	2344'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.
sanded bottom to 3400', ran 5 sacks cement. SHot pipe @2600',
2500', 2400', 2344'. Down 8 5/8" casing @800# MAX pressure
mixed three sacks hulls with 300 sacks cment and shut in @500#.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor KELSO CASING PULLING, INC. License No. 6050

Address P.O. Box 347 Chase, Kansas 67524

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Phillips Petroleum Company

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (Employee of Operator) or (Operator) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well and filed with the same are true and correct, so help me God.

(Signature) R. Darrell Kelso

(Address) P.O. Box 347 Chase, KS. 67524

SUBSCRIBED AND SWORN TO before me this 26 day of July, 19 90

Rene Herzberg
 Notary Public

My Commission Expires:


COPY TO KELSEY

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Fidelis Aka 7

Lab - 1989

Date

NE SE SE, Sec 33-85-19W

DE - 1991

J. A. No.

Rocks Co., KS.

KR - 1993

Prepared By KEA

		Well History	
1			
2			Spud 8-18-51
3			Comp 10-3-51
4			T.P. 127 / 230
5		← 8 3/8" sat w/ 975	TOPS:
6		58' cement circ	Howard 2932 (-941)
7			Top 2534 (-968)
8			Arch 3128 (-1147)
9		1414'	Top 3158 (-1167)
10			LSC 3178 (-1187)
11		← 5 1/2" 14" sat w/	RKC 3398 (-1407)
12		200 SK	Arch 3421 (-1430)
13			Arch 3424.5 (-1433.5)
14			Zones of Interest:
15			Top 3160-64
16			LKC 3129-86, 3187-93, 3195-3202,
17			3217-23, 3258-68, 3313-21, 3332-41,
18			3348-56, 3371-77, & 3379-81
19		3088-94 Top	
20		3110-14 Top 1	
21		3180-84 A	Comp: Drill out to 3424.5' Acidize w/
22		3187-90 B	300 gals. Powell xx
23		3195-3200 B	
24		3217-21 D	10-66 Sat CIRC @ 3400' Pump 2 scmt
25		3264-68 G	on CIRC. Perf 3180-84, 3187-90, 3195-3200,
26		3313-20 H	3217-21, 3264-68, 3313-20, 3332-38,
27		3332-38 I	3348-52, 3372-76, 3088-94, 3110-14.
28		3348-52 J	3372-76 & 3348-52 Treat w/ 750 gals 15% Comm.
29		3372-76 K	
30			3372-76, 3348-52, 3332-38, 3313-20 w/ 1250 gals. Subd 158 / 159
31		3350	
31		3400	3264-68 acidize w/ 500 gals. Subd into
32		3425	w/ screen
33		← Adv. Perm hole	3372-21 Treat w/ 500 gals 15% Subd into
34		3424.5'	w/ screen
35			3195-3200, 3187-90, 3180-84 Treat w/ 1250
36			gals 15% Subd No pill & screen

JUN 11 1990