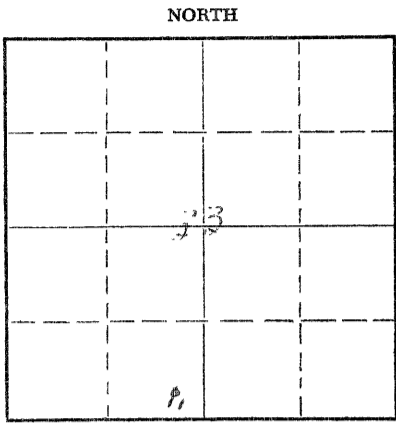


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

15-163-21466-00-01
WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Rooks County. Sec. 33 Twp. 8S Rge. 19 (E) 19 (W)
Location as "NE/CNW/SW" or footage from lines SE/4 SE/4 SW/4
Lease Owner Skelly Oil Company
Lease Name Webster SWDS Well No. 1
Office Address Box 1650, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Salt Water Disposal
Date well completed February 5, 1950
Application for plugging filed June 11, 1959
Application for plugging approved June 15, 1959
Plugging commenced June 23, 1959
Plugging completed June 23, 1959
Reason for abandonment of well or producing formation Casing in bad condition - Uneconomical to make repairs
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3889 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS				CASING RECORD		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	1445' 6"	None
				5-1/2"	3767' 0"	564'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

PB with iron oxide from corrosion, and tubing 3889' to 704'
130 sacks Pozmix cement and 1% aquagel 704' to 6'
Surface soil 6' to 0'

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(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Skelly Oil Company
Address _____

STATE OF Kansas, COUNTY OF Reno, ss.
H. E. Wamsley (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Box 391, Hutchinson, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 3rd day of July, 1959

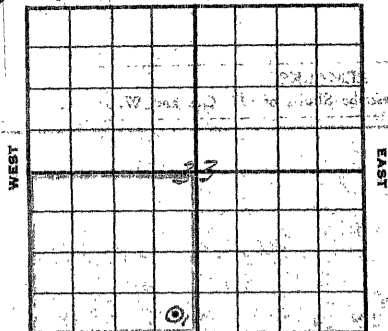
My commission expires April 7, 1963
[Signature] Notary Public.



15-He-3-214Lele-00-01

SKELLY OIL COMPANY

Well Record



Lease Name and No. 15-He-3-214Lele-00-01 Well No. 3 Elev. 2024
 Lease Description 20/4 sec. 15-05-37, Lane 2 across 12 N/4
for country, and 20/4 sec. 4-9-37, Range Co., Kan
 Location made JULY 29, 19 48 by P. J. OGDON
330 feet from North line 330 feet from East line
330 feet from South line 330 feet from West line of 2024

Work com'd 1/13 19 50 Rig com'd 1/20 19 50 Drig. com'd 1/21 19 50 Drig. comp'd 1/24 19

Rig Contractor Cline Petroleum Drilling Co., Inc.

Drilling Contractor Cline Petroleum Drilling Co., Inc., Tulsa, Oklahoma

Rotary Drilling from Top to 3897' Cable Tool Drilling from To complete to

Commenced Producing February 3, 19 50 Initial Prod. before shot or acid E
 Initial Prod. after shot or acid 250 bbls. water in 70 E

Dry Gas Well Press Volume Cu.

Casing Head Gas Pressure Volume Cu.

Braden Head (1-5/8" 3740') Gas Pressure Volume Cu.

Braden Head () Gas Pressure Volume Cu.

PRODUCING FORMATION Leaning Line (Name) Top 3160' Bottom 3897' TOTAL DEPTH 3897'

CASING RECORD

Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
1-5/8"	20	20	3740'				16	3740'	0	3740'	2	350	Halliburton
1-1/2"	14	20	3740'				96	3767'	0	3767'	2	350	Halliburton
(1-3/4" casing set 1' in collar and 1/2" burst to surface floor)													
(1/2" casing perforated from 3310'-24" with 51 holes, 3330'-37" with 49 holes, 3370'-78" with 51 holes, 3610'-21" with 63 holes, 3660'-38" with 144 holes, 3710'-21" with 63 holes)													
Used 1 - 1/2" 60 Lubin Jockey shoe													

Liner Set at Length Perforated at

Liner Set at Length Perforated at

Packer Set at Size and Kind

Packer Set at Size and Kind

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SHOT OR ACID TREATMENT RECORD

Date	FIRST		SECOND		THIRD		FOURTH	
	Date	Acid Used	Date	Acid Used	Date	Acid Used	Date	Acid Used
<u>2/2/50</u>	<u>2000</u>	<u>3743</u> Ft. and <u>3809</u> Ft.	<u>2/4/50</u>	<u>2000</u>	<u>3310</u> Ft. and <u>3763</u> Ft.			

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
<u>Beckner Shale</u>	<u>3160'</u>						
<u>Leaning Line</u>	<u>3897'</u>						
<u>Conglomerate</u>	<u>3437'</u>						
<u>Archie Line</u>	<u>3310'</u>						
<u>Marls</u>	<u>3823'</u>						

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

RECORD OF FORMATIONS

12-11-3-SIN...

FORMATION	TOP	BOTTOM	REMARKS
	1400	1335	...
	1430	1470	...
	1490	1515	...
	1511	1521	...
	1521	1521	...
	1573	1589	...

*All above remarks are shown as they appeared in log for Brown No. 2.

Worked in and rigged up casing tools and bailed the hole dry on January 21, and 1/2" casing tested 21. Drilled cement plug and cleaned out to bottom. Consumption: 3000 lbs rotary table equals 3000 lbs dry-sink floor.

On February 1, 1930, ran 2" casing and treated from 1343' to 1589' with 2000 gallons of Halliburton acid as follows:

~~WELL TREATMENT NO. 1 - Brown 1343' and 1589'~~

Treatment job in 2/1/30 by Halliburton, using 2000 gallons of acid and 3 barrels of water to fill hole and flush.

TIME	IN	OUT	REMARKS
11:00 am			Filled hole with 45 barrels water
11:15 am	100'	100'	Start acid
11:30 am	750'	750'	750 gallons acid in hole, on bottom
11:45 am	1200'	1200'	2000 gallons acid in hole, start flush
12:00 pm	1200'	1200'	Flushed hole with 15 barrels water

After acid treatment, pulled 2" tubing, cement through 1/2" casing, and bailed hole clean. Tested for salt water input and well took 1.4 barrels of water per minute, and lost 214 barrels in 3 hours and 3 minutes.

On February 1, perforated 1/2" casing from 1518' to 1524' with 51 holes, from 1524' to 1537' with 49 holes, from 1537' to 1570' with 36 holes, from 1570' to 1580' with 63 holes, from 1580' to 1589' with 144 holes, and from 1589' to 1591' with 63 holes (total 402 holes by Lane-Well).

On February 4, ran 2" casing with Halliburton Tool and treated through perforations 1564'-1571' with 2000 gallons of Halliburton acid; reopened packers and treated through perforations 1534'-1543' with 2000 gallons Halliburton acid; reopened packers and treated through perforations 1511' to 1524' with 2000 gallons Halliburton acid as follows:

~~WELL TREATMENT NO. 2 - Brown 1564'-1571', 1534'-1543', and 1511'-1524'~~

Treatment job in 2/4/30 by Halliburton, using 2000 gallons of acid and 45 barrels water to flush.

TIME	IN	OUT	REMARKS
11:00 am			Loaded hole with water
11:15 am	100'	100'	Start acid
11:30 am	750'	750'	750 gallons acid in hole
11:45 am	1200'	1200'	1200 gallons acid in hole
12:00 pm	1250'	1250'	2000 gallons acid in hole
12:15 pm			Loaded hole with water
12:30 pm	100'	100'	750 gallons acid in hole
12:45 pm	750'	750'	1250 gallons acid in hole
1:00 pm	1250'	1250'	2000 gallons acid in hole
1:15 pm			Loaded hole with water
1:30 pm	100'	100'	750 gallons acid in hole
1:45 pm	750'	750'	1250 gallons acid in hole
2:00 pm	1250'	1250'	1200 gallons acid in hole
2:15 pm	1250'	1250'	2000 gallons acid in hole

CLEAN OUT AND ACIDIZE - PLUGGING RECORD

Date Commenced: May 20, 1959
 Date Completed: June 23, 1959

Plugged back from 3887' to 0' Plugged and abandoned 6/23/59

Input Before: Well would not take all the water produced by wells connected to it.

Input After: Due to bad condition of casing authority was granted to plug and abandon the well

Pulled Out:

13 jts (465') of 5 1/2" OD, 14#, SR, J-55, R-3, S.S. casing (D cond.)
 3 jts (99') of 5 1/2" OD, 14#, SR, J-55, R-3, S.S. casing (E cond.)

Left In:

80 jts. (3203') of 5 1/2" OD, 14#, SR, J-55, R-3, S.S. casing

On May 20, 1959, moved in pulling unit. Ran steel line measurement to 600' and measuring line hung up. Lost measuring weight in hole. Ran 2" tubing to 600', circulated and lowered 2" tubing from 600' to 1756', tubing stopped. Treated through 2" tubing with 1000 gallons Halliburton 30% acid as follows:

TREATMENT NO. 4 - Acidized to loosen iron oxide and try to lower the treatment put in 5/20/59 by Halliburton, using 1000 gallons of acid and 75 barrels water.

TIME	DEPTH	TEMP	REMARKS
1:49 pm			Start acid
1:54 pm	50'	500'	Tubing full acid
1:58 pm	50'	500'	Acid all in tubing, start flush
2:03 pm	50'	500'	Finished flush

Unable to lower tubing below 1756'. Pulled tubing and shut down for cable tools.

On May 21, moved in cable tools of Copeland Drilling Company and cleaned out to 1700'. Swabbed through 5 1/2" casing to 1700', hole filled back to 500' with salt water and scale. Cleaned out to 687' and bailer hung up at 547', unable to pull bailer. Ran rope knife and knife stopped at 200'. Ran tools and tools went to 387'. Broke sand line and left 160' of sand line and bailer in hole. Went in with center spear and spear caught in 5 1/2" casing at 210', unable to get loose. Found 5 1/2" casing parted at 221'.

Pulled out 221' of 5 1/2" casing, tools, and 15' of sand line. Fished out sand line and bailer and 244' of 5 1/2" casing (pitted and full of holes). Fished out 99' of junk 5 1/2" casing and 1 - 5 1/2" collar.

Ran center spear and casing spear, unable to recover any more casing. Unable to drill ahead at 704'. Moved out cable tools on May 30, 1959.

It was considered uneconomical to attempt repairs and authority was granted to plug and abandon the well.

On June 23, 1959, plugged the well as follows:

130 sacks Pozmix cement and
 1% aquagel
 Surface soil

704' to 6'
 6' to 0'

Plugged and abandoned June 23, 1959.

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 Wichita, Kansas

7/6/59

GROUP ENGINEER
 STATE COMMISSION
 WICHITA, KANSAS

Pulled 2" tubing and scrubbed and cleaned up hole, fluid level 1140' from top.

In February 1959, tested well for salt water input and well took 250 barrels of water in 70 minutes by gravity and hole did not fill. On this date moved out cable tools and completed well for salt water disposal.

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See

15-163-21466-00-01 SKELLY OIL COMPANY

REPORT OF CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc., not recorded in original well record.

LEASE 15-163-21466-00-01

WELL NO. 1 DISTRICT Western Kansas

SEC. 33 T. 8S R. 19W

COUNTY Roos JOB NO. _____

SURVEY _____ BLOCK _____

STATE Kansas

CLEANING OUT RECORD

PLUGGING BACK OR DEEPENING RECORD

Date commenced..... August 22, 1959
 Date completed..... August 22, 1959
 Cleaned out from..... to..... T. D. 3889'
 Prod. before..... bbls. bbls. cu. ft.
 oil..... water..... gas
 Prod. after bbls. bbls. cu. ft.
 oil..... water..... gas
 Kind of tools used:.....
 Tools owned by:.....

Date commenced..... 19.....
 Date completed..... 19.....
 Plugged back or deepened from..... to..... T.D.....
 Prod. before..... bbls. bbls. cu. ft.
 oil..... water..... gas
 Prod. after bbls. bbls. cu. ft.
 oil..... water..... gas
 Kind of tools used:.....
 Tools owned by:.....

SHOT RECORD

Date	Size shot	Qts.	Qts.	Qts.	Qts.
	Shot between	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.
	Size of shell				
	Put in by (Co.)				
	Length anchor				
	Distance below casing				
	Damage to casing or casing shoulder				

CHANGES IN CASING RECORD

SIZE	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed

Liner set at..... Length..... Perforated at.....
Packer set at..... Size and kind.....

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 JUL 6 1959
 CONSERVATION DIVISION
 Wichita, Kansas
 Superintendent.

see

15-Ne3-214-Ne-00-01

SKELLY OIL COMPANY

REPORT OF CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc., not recorded in original well record.

Operator S.V.U.S. 1 Western Kansas
 LEASE WELL NO. DISTRICT
 SEC. 33 T. 8N R. 19W COUNTY Rooks Exp. JOB NO.
 SURVEY _____ BLOCK _____ STATE Kansas

CLEANING OUT RECORD				PLUGGING BACK OR DEEPENING RECORD			
Date commenced.....	<u>November 18, 19 54</u>			Date commenced.....	<u>19</u>		
Date completed.....	<u>November 23, 19 54</u>			Date completed.....	<u>19</u>		
Cleaned out from.....	to..... T.D. <u>3889'</u>			Plugged back or deepened from.....	to..... T.D.....		
Input	bbls.	oil	cu. ft.	Prod. before.....	bbls.	oil	cu. ft.
Prod. before.....	oil	water	gas	Prod. after.....	bbls.	oil	cu. ft.
Prod. after.....	bbls. <u>304</u>	oil	cu. ft.	Prod. after.....	bbls.	oil	cu. ft.
Kind of tools used.....	<u>Unit #8592</u>			Kind of tools used.....			
Tools owned by:	<u>Skelly Oil Company</u>			Tools owned by:			

ACID SHOT RECORD

Date	Size shot	Shot between	Size of shell	Put in by (Co.)	Length anchor	Distance below casing	Damage to casing or casing shoulder
<u>11/22/55</u>	<u>1500 gals. XX</u>	<u>3518</u> Ft. and <u>3889</u> Ft.		<u>Halliburton</u>			

CHANGES IN CASING RECORD

SIZE	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed

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Liner set at..... Length..... Perforated at..... JUL 6 1959

Packer set at..... Size and kind.....
*Well would not take all the water

CONSERVATION DIVISION
Wichita, Kansas

70/6/59 Superintendent.

REMARKS (Give review of work accomplished and any other comment of interest) As the well was not taking all the water produced, ran input test on November 18, 1954, and well took 174 barrels of water in 1 hour by gravity.

Pulled Fibercast tubing and found tubing parted at 300'. Fished and pulled balance of 3" Fibercast tubing.

On November 22, ran 2" tubing to 3500' and treated with 1500 gallons of Halliburton 30% acid as follows:

ACID TREATMENT NO. 1 - Between 3510' and 3609'

Treatment put in 11/22/54 by Halliburton, using 1500 gallons of acid and 170 barrels of water.

<u>TIME</u>	<u>OP</u>	<u>IP</u>	<u>REMARKS</u>
12:23 pm		600'	Hole would not load with 120 barrels of water, start acid
12:27 pm		600'	Acid on bottom
12:32 pm	Vac.	500'	960 gallons of acid in, start flush
12:35 pm		500'	1500 gallons of acid in
12:42 pm		400'	Finished flushing with 50 barrels of water

Pulled 2" tubing and tested for input. Well took 368 barrels of water through 5 1/2" casing in 45 minutes by gravity.

Ran 3040' of 3" Fibercast tubing. Took input test and well took 304 barrels of water in 1 hour by gravity

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS
			Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.