STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway

15-163-21466-00-01 WELL PLUGGING RECORD

State Corporation Commission 211 No. Broadway Wichita, Kansas	Rooks Location as "NE/CNY	Cou	nty. Sec. 33	rwp. 88 Rge.	$(E)_{19}(W)$
NORTH	Location as "NE/CN	WKSWK" or footage f	rom lines SE/	/4 SE/4 SW	1/4
	Lease Owner	<u> Skelly Oil (</u> Vebster SWDS	Joinperry		
		Box 1650. Tu		ahoma	Well No.
	Character of Well (c				Disposal
	Date well completed			February	5, 1950
122	Application for pluggi			June 11,	1959
., 2	Application for pluggi			June 15.	1959
	Plugging commenced.			June 23. June 23.	1959
	Plugging completed Reason for abandonm				19 <u>59</u>
	condition -	- Uneconomic	al to mak	ce repairs	Jaca
P	If a producing well is				
	Was permission obtain	ined from the Conse	_		
Locate well correctly on above Section Plat	menced?	Yes	- Au		M-1947-1-1947-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1
Name of Conservation Agent who sup	pervised plugging of this well	Eldon Pet	oty		2000
Producing formation Show depth and thickness of all water		to top Botte	om	Total Depth of V	Well 3889 Feet
<u>-</u>	_				
OIL, GAS OR WATER RECOR	DS			C	ASING RECORD
FORMATION	CONTENT	FROM TO	SIZE	PUT IN	PULLED OUT
			8-5/811	1445 * 6 **	None
			5-1/2"	37671011	564*
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	AND CAPITAL AND				
corrosi 130 sacks and 1%	iron oxide from ion, and tubing Pozmix cement aquagel	704*			
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	(If additional descrip	otion is necessary, use BAC	CK of this sheet)		
	Skelly Oil Compa	ПУ			
Address					
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STATE OF Kansas	COUNTY				
H. E. Wamsl		(employee of	f owner) or (owi	ier or operator) o	f the above-described
well, being first duly sworn on oath, above-described well as filed and the	says: Inat I have knowledget the same are true and core	ge of the facts, states	herits, and inatte	rs herein containe	d and the log of the
West of the second seco		1///.	M Malakii		
	(Signa		4 1204444444		
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My commission expires April 7,	170)	- //		i)	Notary Public.

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RECORD OF FORMATIONS

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WERSTER SALT WATER DISPOSAL STOTER WILL NO. 1

Short To. A

CLEAN OUT AND ACIDIZE - PLANGING RECORD

Date Completed: Nay 20, 1959 Date Completed: Name 23, 1959

Flueged back from 3889* to 0*

Florged and ebandoned 6/23/59

Input Defore: Well would not take all the water produced by wells

connected to 1t.

Input After: Due to bad condition of caping authority was granted to plug and abandon the well

Pulled Out:

13 168 (465°) of 38°00. 14%, 88, 3-55, 8-3, 8.8. casing (D cond.) 3 58 (99°) of 38°00. 14%, 88, 3-55, 8-3, 8.3. casing (E cond.)

Left In: 80 jts. (320)*) of 52*00, 146, 88, 3-55, 8-3, 8.8. caming

Co May 20, 1950, moved in pulling unit. Her steel line measurement to 600 and measuring line heat up. Lest measuring weight in hole. Her 2" tubing to 600, directated and Lewered 2" tubing from 600 to 1750, tubing steephed. Treated through 2" tubing with 1000 gallone ballions to 1000 acid as follows:

Tractacat put in 772// to Ball Durron, daing 1801 allows of actions and the second sec

Unable to lower tubing below 1756. Fulled tubing and shut down for cable tools.

ond cleaned out to 1700. Sembled through 5% casing to 1700. Incle filled back to 500 with self value and scale. Cleaned out to 500 with self value and scale. Cleaned out to 687 and bailer hang up at 547, unable to pull bailer. Ean rope while and knife stopped at 200. Ean tools and tools went to 387. Eroke sand line and left 100 of sand line and bailer in bole. Went is with conter appear and spear caught in 5% casing at 210. Unable to get 1000.

Fulled out 221° of 50° casing, tools, and 15° of sond line. Fished out send line and bailer and 244° of 50° casing (pitted and full of holes). Fished out 99° of junk 50° casing and 1 - 50° collar.

Casing. Unable to drill sheed at 7047. Noved out cable tools on May 30, 1959.

It was considered uneconomical to attempt repairs and authority was granted to plug and abandon the wall.

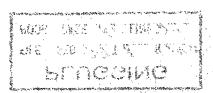
On Ame 23, 1959, plugged the well as follows:

130 sacks Posmitz cement and 15 aquagel Surface exil

Plussed and abandoned June 23, 1959.

STATE COTO

STATE



Palled 19 sublact and emphod and closued up bale, club level 1140* from 500.

The Colombia Colombia

15-163-21466-0001

CONS. 146 950 PONTON 7-16 59

N. 236 Rev. 1M

15-163-21466-00-01 SKELLY OIL COMPANY

REPORT OF CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc., not recorded in original well record.

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LEASE									WELL	NO.		DISTRICT				
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Date comm	enced			人材料	481	22,	19	33	Date	comme	nced				19	Actorises of
Date compl	leted			Aug	ust	22,	19	5)	Date	compl	eted	***************************************		***************	19	
Cleaned out	from		to		Т.	D	049 *		Plugg deepe	ed bac ened fi	ck or rom	to		T.D		
Prod. before												bbls. . oil	bbls. water		cu 8	. ft,
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REMARKS (Give review of work accomplished	d and any other co	omment of inte	rest)	••••••		
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N-136-Rev. 1M

SKELLY OIL COMPANY

REPORT OF CHANGE IN WELL RECORD

Give complete description of all cleaning out, deepening, plugging back and fishing jobs, changes in casing, material lost in hole, etc., not recorded in original well record.

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taking all the water produced, ren input test on Movember 18, 1954. and well took 17% barrels of water in 1 hour by gravity. Pulled Piberoset tubing and found tubing parted at 100%. Fished and pulled belance of 3" Fibercast tubin On November 22, ran 2" tubing to 3500' and treated with 1900 gallons of Halliburten 30% sold as follows: Trestment put in 11/22/54 by Halliburton, using 1500 gallons of acid and 170 barrels of water. Hale would not load with 120 berrols of 12:23 pm water, start anid Acts on bottom 12:27 BB jõõ ga**llo**ne of acid in, etert flush 12:32 70 1.900 callens of actd in 1.2135........ 5000 Finished flushing with 50 berrels of Pulled 2" tubing and tested for input. Vell took 168 barrels of water through 5)" casing in 45 minutes by gravity. of 3" Fibercast tabing. Took Input test and well tock 30% barrols of water in 1 hour by gravity **RECORD OF FORMATIONS** FORMATION REMARKS TOP воттом Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.