## STATE OF KANSAS STATE CORPORATION COMMISSION

## VELL PLUGGING RECORD

OR

Strike out upper line when reporting plugging off formations.

## Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building

FORMATION	PLUGGING	RECORD
T. OTATIVET TOTA	LLUUGIIIG	TORY COTOR

State Corporation Commission 800 Bitting Building Wichita, Kansas						e( <i>E</i> ) <b>1.9</b> ( <i>W</i> )
NORTH						
						Well No. 1
ii	Character of We	ll (completed a	s Oil, Gas or	Dry Hole)D	ry Hole	
	Date well comple	ted	9-	.22		19.48
	Application for p	olugging filed	9-	·22		19.48
	Application for p	olugging approv	red9-	. <u>22</u>		19.48
	Plugging comme	nced	9 <u>-</u>	.22 .20		19.48
	Plugging comple	eted				19.48
	Reason for aban					
	If a producing w					19
						ore plugging was com-
Locate well correctly on above Section Plat						
Section Plat Name of Conservation Agent who su						
Producing formation	Deptl	n to top	Botto	m	Total Depth of	WellFeet
Show depth and thickness of all wate			,			
OIL, GAS OR WATER RECORI						CASING RECORD
OIL, GAS OR WATER RECORD	, D					
Formation	Content	From	То	Size	Put In	Pulled Out
		0	270	8 5/8	9-11-48	
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		[			1	
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			1			
at 20!, cemente						
					3/1/2	5.7.5.
Correspondence regarding this v	well should be addressed		leum Ir	1C.		***************************************
	·					
STATE OF Kansas	COLLNI	ry or Re	rton	1.2		12-7-48
J. W. Railsbac					,	
being first duly sworn on oath, says: described well as filed and that the s	That I have knowledg	ge of the facts,	statements, a			
The same of the sa	was wild soiles	(Signature)	Jely,	Laves	opek	
	/		Bay	163	Let B	Ends & Free
	/_ 1			1	(Address)	h
Subscribed and Sworn to befor	e me this	day of	De	<u> </u>	, 19-2	4
			SM	Il V.	L. D	1.11.
My commission expires. Def. 15	5-195		and the second second	Market finding X	rundy	Notary Public.

## WELL LOG

Petroleum, Inc., Schneider #1

Sec. 9-8-19W

SW SW SW

Rooks County, Kans.

Total Depth: 3495 Comm: 9-10-48 Comp.: 9-22-48

Elevation: 1980

Production: Dry

Contractor; J.D.Ferrell Drilling Co., Inc. Issued: 9-20-48 Rotary: 0-3495

Casing: 270' 8.5/8" Cemented with 135 sax cement Cement circulated

Figures Indicate bottom of formations:

	The table of the second	
cellar	4 5 Q. C.	refres for suffering the first of the first
clay & sand		
	40.	
Shale & shells	550	
sand & shale	700	
clay		and the second of the second o
shale	810	
	890 mg - 1 mg - 1 gill 1 m - 1 m - 1	
send	1160 Tops	
shale & shells	99 14 4 88	
anhydrite	a and many	drite 1445
and a second	1465 Heeb	ner 3148
sand & shale	1525 Toro	
lime & shale	No.	A
shale & shells	The state of the s	ing 31.87
lime	3005 Ar bu	
	3110 Tota	1 Depth 3495
lime & shale	3150 D &	A SA TANK
lime	3448	
lime & shale	- TO THE WORLD	
	3463	
arbuckle	3495	
Total Depth	3495	
	THE TANK THE TANK	the state of the s

We hereby certify this to be a correct and accurate log of the above described well as shown by the daily drilling reports.

J. D. FERREIL DRILLING COMPANY, INC.

Subscribed and sworn to before me this 30th day of Sept.,1948

My commission Expires:

Oct. 15,1951

DEC 2, 4 1,118

12-24-48