15-163-01083-00-00

Form CP-4

# C<sub>WELL</sub> PLUGGING RECORD

W Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway

Least Owner Citizen Service Co City Competed with the Controller Service City Competed and City Competed and City Controller City City City City City City City City	211 No. Broadway Wichita, Kansas	Rool			-	-	19W(E) (W)			
Lease Name. Schmalder HPH Well No. 1.  Cliffee Address 20X 559, Missell 1, Manness Character of Well (completed as Oil, Cas or Dry Hole). Dry. Hole.  Date well completed.  Application for plugging sported.  Application for plugging sported.  Application for plugging sported.  Date well completed.  Application for plugging sported.  Fig. 10.62  Plugging commenced.  Plugging commenced.  Fig. 10.63  Plugging commenced.  He a producing well is abundoned, date of fast production.  Was permission obtained from the Conservation Division or its sponts before plugging was considered plugging of this well. Englon. Partity  Producing formation.  Norme of Conservation Agent who supervised plugging of this well. Englon. Partity  Producing formation.  Oil., CAS OR WATER RECORDS  CASING RECORD  Total Depth of Well. 3537! For Stormations.  Oil., CAS OR WATER RECORDS  CASING RECORD  Total Depth of Well. 3537! For Stormations.  CASING RECORD  Total Depth of Well. 3537! For Stormations.  CASING RECORD  Total Depth of Well. 3537! For Stormations.  CASING RECORD  Total Depth of Well. 3537! For Stormations.  CASING RECORD  Total Depth of Well. 3537! For Stormations.  CASING RECORD  Total Depth of Well. 3537! For Stormations.  CASING RECORD  Total Depth of Well. 3537! For Stormations.  CASING RECORD  Total Depth of Well. 3537! For Stormations.  CASING RECORD  Total Depth of Well. 3537! For Stormations.  CASING RECORD  Total Depth of Well. 3537! For Stormations.  First Inchession of Agent West British of Stormations.  For Formation of Stormatics.  For Formation Division or its spends before Plugging was considered by the Stormation Division or its spends before Plugging was considered by the Stormation Division or its spends before Plugging was considered by the Stormation Division or its spends before Plugging was considered by Total British or Total	NORTH					-SW-NE				
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Name of Conservation Agent who supervised plagging of this well ELACON Petty Producing formation  Depth to top  Depth to top  Depth to top  Total Depth of Well 3537! Fe Show depth and taknows of all water, oil and gas formations.  OIL, CAS OR WATER RECORDS  CASING RECORD  TOBMATION  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods us in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from  feet feet for each plug set.  Filled hole w/heavy rotary mnd 3537! to 550!  Fill hole m/heavy rotary mnd 3537! to 550!  Filled hole m/heavy rotary mnd to 2/0!  Filled hole m/heavy rotary mnd to 2/0!  Filled hole sylesty mnd to 2/0!  Filled hole sylesty mnd to 35!  Filled hole sylesty mnd to 50 cellar wylo sx. coment.  South off 8-5/8! casing at base of cellar and govered w/cement.  Michita, Kansas  Hays, Kansas  Hays, Kansas  Hays, Kansas  Fox 553, Russell Kansas  Address  Strascribed AND Swork to before me this 13 May of May of May  Fox 553, Russell Kansas  Address  Strascribed AND Swork to before me this 13 May of May  Fox 553, Russell Kansas	Locate well correctly on above			m the Conser	vation Division	or its agents be	fore plugging was com-			
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Name of Plugging Contractor Peel Drilling Company Halliburton Cementing Company Address Hays, Kansas  STATE OF Kansas, COUNTY OF Barton, ss.  M. M. Hardin (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.  (Signature)  Box 553, Russell, Kansas  (Address)  SUBSCRIBED AND SWORN TO before me this 13 the day of May  OMMC Faulance	JUN 19 1963	Put in Howo Run 20 sx. Filled hole Put Howco b Spotted 20 Filled hole Put in Howo Filled hole Cut off 8-5 Job complet	o bridging in thru do w/heavy bridging post. cemen w/heavy co bridging 35! to book 35!	g plug at rill pipe mud to 2/ lug in at t on plug mud to 35 g plug at ase of ce	550' and spott 0' 240' w/ 1 3 at 240' t 35' w 1/4	ed on plug /4th sack hru drill th sack hu	hulls pipe.			
Subscribed and Sworn to before me this 13 th day of MAY ,1963	STATE OFK  M. M. Hardin  well, being first duly sworn on oath,	eel Drilling ( loisington, Kar ansas , COU	Company nsas  UNTY OF  nowledge of the	Hall Hay:  Barte  Cemployee of e facts, statem	con cowner) or (owners, and matter	, ss. ner or operator) rs herein contai	of the above-described			
CMMc Farland			( orgunature )		9%					
CMMc Failand		A	ek -	Box 553	d, Kussell,	Kansas Address)				
CMMc Farland	Subscribed and Sworn to before	re me this $13$	day of	1916	7.>,	19	63			
My commission arrives 12-6-66			-		COIM WA	o Amo	.0			
THE STATE OF THE S	12-6-	-606	_		- NATION,	Jana	Notary Public			



15-163-01083-00-00

## **WELL RECORD**

Company Cities Service	Oil Company We	ll No. 1	Farm .	Schnei	der #B#
Location 330° North & 33	30' East of Center				
1991 K.B., 1989 I Elevation 1983 Gr.	J.F.,				
Initial Prod. Dry hole. P. &					,
Acid None					
T. D. 3537*					

#### CASING RECORD:

8-5/8" at 247° with 200 sacks cement.

## FORMATION RECORD:

clay	0-15
lime	45
shale	247
shale, shells and sand	1125
shale, shells and red bed	1421
Anhydrite	1462
shale and shells	1845
shale and lime	2090
lime and shale	2220
lime	2650
shale and lime	2795
lime and shale	3075
lime	3157
shal <b>e</b>	3160
lime and shale	3208
lime	3290
lime and shale streaks	3330
lime	3537 T.D.

### SLOPE TESTS (SYFO):

500° - ½° 1000° - ½° 1500° - 0° 2000° - ½° 2500° - ½° 3000° - ½°

7-7/8" Rotary hole.

RECEIVED
STATE CORPORATION COMMISSION

JUN 19 1963
6-19-63
conservation Lange N