

15-163-00365-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Rocks _____ County. Sec. 12 Twp. 8 Rge. 19 W (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE SE NE

Lease Owner DEEP ROCK OIL CORPORATION

Lease Name Hance Well No. 1

Office Address Box #1051, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed April 3 19 51

Application for plugging filed April 3 19 51

Application for plugging approved April 5 19 51

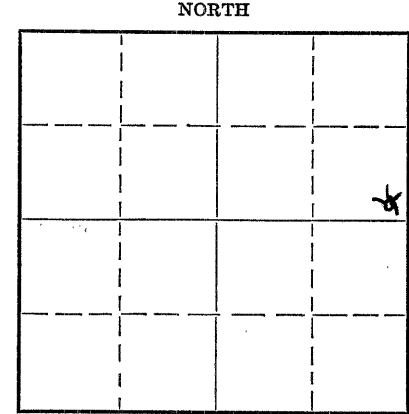
Plugging commenced April 13 19 51

Plugging completed May 2 19 51

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production _____ 19 _____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty

Producing formation Arbuckle Depth to top 3455' Bottom 3498' Total Depth of Well 3498' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				<u>10 1/2"</u>	<u>218'</u>	<u>None</u>
				<u>5 1/2"</u>	<u>3457'</u>	<u>2983'</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

and mud
Filled hole with sand from 3498' to 3440'. Set rock bridge, dumped 20 sacks cement, filled hole w/mud to 215'. Set 3' rock bridge. Ran 20 sacks cement. Put in heavy mud, filled hole up to 35'. Set 6' rock bridge and ran 10 sacks cement, filled hole to top and into cellar.

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MAY 16 1951
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Deep Rock Oil Corporation S-16-51
Address Box #429, Hutchinson, Kansas

STATE OF Kansas, COUNTY OF Reno, ss.
Jack Smith (employee of owner) or (owner or operator)

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jack Smith

Box #429, Hutchinson, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 15th day of May, 19 51

My commission expires 8-23-54 Barbara Williams Notary Public.

PLUGGING 091-s 8-50-10M
FILE SEC 12 T 8 R 19 W
PAGE 71 LINE 36

Hance Well No. 1
SE SE NE
Section 12-08-19W
Rooks County, Kansas

Set 218' 10 1/2" surface pipe, cemented
with 135 sacks cement.
Set 3457' of 5 1/2" new 14# SR thd J-55
pipe. Cemented with 50 sacks cement.

15-163-00365-60-00

0'	225'	Broken Lime and Shale
225'	930'	Shale
930'	1100'	Broken Sand
1100'	1150'	Shale
1150'	1425'	Shale and Sand
1425'	1751'	Shale, red bed and sand
1751'	2085'	Shale and Shells
2085'	2215'	Broken Lime and Shale, Shells
2215'	2360'	Lime
2360'	2385'	Shale
2385'	2515'	Lime and Shale
2515'	2860'	Broken Lime and Shale
2860'	2865'	Lime
2865'	2980'	Broken Lime and Shale
2980'	3122'	Lime
3122'	3164'	Broken Lime and Shale
3164'	3268'	Lime
3268'	3310'	Lime and Shale
3310'	3374'	Lime
3374'	3454'	Lime and Shale
3454'	3468'	Lime
3468'	3498'	Lime
3498'		Total Depth

PLUGGING

FILE SEC 12-8-19W
BOOK PAGE 74 LINE 36

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MAY 25 1951
OIL & GAS DIVISION
TOPEKA, KANSAS

525-51