STATE OF KANSAS
STATE CORPORATION COMMISSION

VS-163-62535-00-00 WELL PLUGGING RECORD

FORMATION PLUGGING RECORD when reporting plugging off formatic

Strike	ont	upper	line
when	repor	rting 1	olue-
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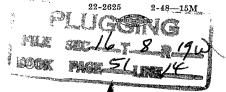
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building Wichita, Kansas

	NOF	RTH	
			4
Locate	well cor	ectly on	above

Rooks	County.	Sec. 16. Twp. 8. 1	Rge. 19 (B)	Ö (W
Location as "NE¼NW¼SW¼" o	r footage from 1	ines S.W. S.E.	S.E.	•
Lease Owner Northern	Pump Co.			
Lease Name Peterson	NPN		Well No.	7:
Office Address 1910 Bros	ldwayGr	eat Rend Vene	Well 110	
Character of Well (completed as	Oil, Gas or Dry	Hole) Dry Hol	e	
Date well completed	8-20	 48		10
Application for plugging filed	8-20	 48		10
Application for plugging approved	1 8-20	-4 8		10
Plugging commenced	8-20	48		10
Plugging completed	8-20	- 48		10
Reason for abandonment of well	or producing for	mation Dry H	ole	I J
		······································		
If a producing well is abandoned,				
Was permission obtained from th	e Conservation	Division or its agents be	fore plugging	Tree com
menced? <u> </u>			rore pragging	, was com
ed plugging of this well	. Rives.	Hava Kangaa	******* *******************************	
Depth to top	Bottom	Total Donth o	f Wall 35	20 T
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	, COUNTY	, COUNTY OF B	, COUNTY OF Barton (employee of own	COUNTY OF Barton (employee of owner) or (owner or ave knowledge of the facts statements and matter).	, COUNTY OF Barton , ss. (employee of owner) or (owner or operator) of the all ave knowledge of the facts, statements, and matters herein contained and the ue and correct. So help me God

Notary Public.



H. & H. Drilling Co. Box 54 Wichita, Kansas

> Peterson "B" %1 SW SE SE 16-8-19W Rooks County, Kansas

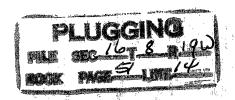
EL 2026 D. F.

TOTAL DEPTH: 3520 Commenced: 8-11-48 Completed: 8-20-48

Casing: 8 5/8"--155'--100 sacks cement

Figures indicate bottom of formation:

0	to	100	Clay
100		135	Sand
135		155	Shale
155		650	Shale and sand
650		1110	Shale, shells, and sand
1110		1510	Shale and shells
1510		1835	Shale
1835		2004	Shale
2004		2130	Shale and lime
2130		2315	Lime Lime
2315		2435	Shale and lime
2435		2535	
2535		2665	Shale and shells Shale
2665		2800	Lime and shale
2800		2880	
2880		2975	Shale and shells Shale
2975		3090	Lime
3090		3175	Broken Lime
3175		3235	Lime
3235		3258	almost also
3258		3280	Lime
3280		3335	Lime
3335		3382	Lime
3382		3435	Lime
3435			Lime
3475		3520	Lime
3520			12/11/
7			Rotary Total Depth



8-25-48

STATE CORPORATION COMMISSION CONSERVATION DIVISION

800 Bitting Bldg. Wichita 2, Kansas

15-163-02535-06-00

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TATE OF KANSAS, DUNTY OF SEDGWICK	Barton		5-25-48
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escribed and owners to before	no mo this 22m2		
oscribed and sworn to before	re me this 23rd day	of August	, 1948
oscribed and sworn to before commission expires		of August	