STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita Kangas

WELL PLUGGING RECORD

Wichita, Kansas	<u>K</u>	ooks	Cou	nty. Sec <u>32</u>	$\frac{2}{2}$ $\frac{1}{2}$ $\frac{1}$	e(E) 18(W)		
NORTH	Location as "I	NE/CNW4SW4	' or footage f	rom lines NE	S NE SE			
		Lease Owner Harry Gore Lease Name Garmichael Well No 1 Office Address 400 Brown Bldg., Wichita, Ks. Character of Well (completed as Oil, Gas or Dry Hole) dry hole						
	Office Address							
	Character of							
	Date well com	inleted LO-5-	50					
	Application for	or plugging filed	10-25	-50	z	19		
	Application fo	Application for plugging filed. 10-25-50 19. Application for plugging approved 10-25-50 19. Plugging commenced 10-25-50 19. Plugging completed 10-25-50 19.						
	Plugging com							
	Plugging comp	Plugging completed 10-29-50 19 Reason for abandonment of well or producing formation dry hole If a producing well is abandoned, date of last production 19						
	Reason for an							
	If a producing							
	Was permission	on obtained from	the Conserve	ation Division	or its egents hefe	re plugging was com		
Locate well correctly on above Section Plat	menced?	yes			or its agents ber			
Name of Conservation Agent who su	pervised plugging of t	his well	Eldon F	etty	***************************************	***************************************		
Producing formation	De	pth to top	Botton	m	. Total Depth of V	Vell 3510 Fee		
show depth and thickness of all wat	er, oil and gas formati	ons.			•			
OIL, GAS OR WATER RECOR	RDS					TAGENT DEGODE		
			,			CASING RECORD		
Formation	Content	From	То	Size	Put In	Pulled Out		
				5글#	34551	29541		
			1	L		4-5		

Describe in detail the manner it troducing it into the hole. If cem	n which the well was p	olugged, indicating	where the m	ud fluid was pl	aced and the meth	nd or methode used i		
175 160 120 30'	to 160' to 120' to 30'	Mud						

					LUMBION			
					OV TO TO	***************************************		

		*******************************	••••••					
				***************************************	************			
	Tf edditional	description is necessar	Diggs		***************************************			
Correspondence regarding this w	rell should be addresse.	d to Harry	Gore.	this sheet) 400 Brow	m Bldg. V	Vichita Ka		
ldress	The same of a decreption	C DO			M. M. H. Y. S.	LCIILUA, NS.		
			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		***************************************			
Von an	de		<i>P</i> 1 3 4	_				
ATE OF Kansa	S, COUN	TY OF	Sedgwi	ck	ss.			
ing fuct duly among the	Ralph Gore	qoo k	łowee zofrowa	c) or (owner o	or operator) of the	above-described well		
mg mist duly sworn on oath, says:	That I have knowled	ge of the facts, st	atements, and	d matters here	in contained and t	he log of the above-		
scribed well as filed and that the sa	ame are true and corre	ect. So help me G	od.	116		•		
		(Signature)	ner	he fo	~			
			,	<u>Partner</u>		*******************************		
		40	O Brown	Bldg.,	Wichita, K	<u>.</u> S.		
SUBSCRIBED AND SWORN TO before	me this 6+1-	dan at	77.	(Address)			
Subscribed and Sworn to before	me wis	aay of		vember	, 19 <u>.5</u> 0).		

commission expires	7, 1952					Notary Public.		
	***	23-5091-s 8-	50—10M			•		
	PLUGGI R 80.32 T S R MR 38 LI							
		VG /						
	20 8	128cV						
and a second	- Mar. 38	13						

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY 15-163-19139-00-00 508 East Murdock, Wichita, Kansas

Company - HARRY GORE Farm - Carmichael

No. 1 SEC. 32 T. 8 a. 18W

NE NE SE

Total Depth.

3510

9-20-50 Comm.

Comp. 10-5-50

Shot or Treated. Acidized. Contractor.

issued.

B & R Drlg. 10-28-50

CASING:

8 5/8" 5 1/2"

177: cem w/125 sx. $3455\frac{1}{2}$ " cem w/100 sx.

County. Rooks

KANSAS

2030 RB Elevation. __ 20 28

2021 6A Production.

Figures Indicate Bottom of Formations.

shale, lime	41
shale, shells	177
shale	190
shale, shells	1460
shale, sand	600
shale, shells	760
sand	830
shale, shells, sand	850
shale	927
sand	1080
shale	1090
sand	1150
shale; shells	1355
red bed, sand, shale	1380
red bed, shale	1418
anhydrite	1454
shale, shells	1875
shale, lime	2175
lime	2320
shale, lime	3105
lime	3140
lime, shale	3190
lime	3455
shale, lime	3460
lime, arbuckle	3467
lime	3510
Total Depth	

Tops:

Heebner Shale	3164
Lansing-K.C.	3202
Conglomerate	3449
Arbuckle	3),55

WEPORATION ON VISSION

