STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission

15-163-02574-00-00

WELL PLUGGING RECORD

Locate well correctly on above Section Plat ame of Conservation Agent who superviroducing formation	Lease Owner Lease Name Office Address Character of W Date well comp Application for Application for Plugging comm Plugging comple Reason for aba If a producing Was permission	Petroleum Veverka Derby Bl Vell (completed obleted plugging filed plugging approvenced deted deted deted deted deted deted deted deted deted detect d	n, Înc el ldg, Wichi as Oil, Gas or l 3-2 4-2 red 3-2 3-2 ell or producing	ta, Kansas Dry Hole) 17-49 20-49 27-49 27-49 27-49	Dry	19 19 19 19 19 19
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Section Plat me of Conservation Agent who supervi	Was permission					19
Section Plat me of Conservation Agent who supervi		n obtained from	the Conservat	tion Division or	· its agents before	plugging was com
me of Conservation Agent who supervi	menced ()	ie wall	C. D. STC	DU G H		
oducing formation	Den	oth to top	Botton	α'	Total Depth of We	11.3482 Fee
ow depth and thickness of all water, oi					•	
-					CA	ASING RECORD
OIL, GAS OR WATER RECORDS						
Formation	Content	From	To	Size	Put In	Pulled Out
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		1				
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			4/25	49		
Correspondence regarding this well s	(If additional	description is necessed to Pet	sary, use BACK of roleum, I	this sheet)		
dress. Derby Bl	ldg. Wichita	, ^A ansas				
		(er	mployeeof own		r-operator) of the a	
ng first duly sworn on oath, says: Th				, ,		
ng first duly sworn on oath, says: Th			God.	ales!	m le	all
ing first duly sworn on oath, says: The scribed well as filed and that the same Subscribed and Sworn to before me	are true and corre	ect. So help me	God. Ders Apri	ales	Meddess) Via	all hitaka

WELL LOG

Petroleum, Inc.

Veverka "A-4"

SE/4 SE/4 NW/4 Sec. 34, 85-19W Rooks County, Kansas

Total Depth: 34851

Comm: 3/26/49 Comp: 4/7/49 Contractors

Elevation: 1986 K. B. Production: Dry

Petroleum, Inc. 0'-3482' Rotarys

Casing: Ran 254.88' of 8 5/8", cemented with 150 sacks; 2 sacks C. C. Cement circulated.

Figures indicate bottoms of Formations:

cellar shale & shell shale & shell shale & shell	82 238 410 1400	TOPS: Heebner: Lansing: Arbuckle:	31 ⁴ 2' (-1156') 3182' (-1198') 3 ⁴ 32' (-1446')
shale & lime shale & shale lime & shale shale	1790 2355 2418 2425 2690		
shale & lime shale shale & lime lime lime & shale	2775 2963 3049 3389		
shale lime TOTAL DEPTH	3432 3434 3482		

We hereby certify this to be a correct and accurate log of the above described well as shown on the daily drilling reports.

PETROLEUM, INC.

Subscribed and sworn to before me this 20 day of

My commission expires:

Daniel Lander State Lander of 3953

4/26/49

