

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 6/4/84

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER 15-163-22966-0000 (of this well)
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR Abercrombie Drilling, inc. OPERATORS LICENSE NO. 5422

ADDRESS 801 Unuon Center Wichita, KS. 67202 PHONE # (316) 262-1841

LEASE (FARM) Goldie WELL NO. 2 WELL LOCATION NW SW COUNTY Rooks

SEC. 17 TWP. 8 RGE. 19 ~~(E)~~ (W) TOTAL DEPTH 3170 PLUG BACK TO _____

Check One:

OIL WELL _____ GAS WELL _____ D & A X SWD or INJ WELL _____ DOCKET NO. _____

SURFACE CASING SIZE 8 5/8 SET AT 232 CEMENTED WITH 175 SACKS

CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

PERFORATED AT _____

CONDITION OF WELL: GOOD X POOR _____ CASING LEAK _____ JUNK IN HOLE _____

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL 1st plug at 1450' with 25sx; 2nd plug at 790' with 100sx & 1sx Flocel; 3rd plug at 240' with 40sx; 4th plug at 40' with wiper plug & 10sx cement. All cement 60/40 posmix 6% gel.

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? _____ IS ACO-1 FILED? yes
(If not, explain)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 2:00am 12-22-87

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Harold Maley

PHONE # (913) 674-5768

ADDRESS 216 E. McFarlend Hill City, Ks. 67642

PLUGGING CONTRACTOR Abercrombie Drilling, Inc.

LICENSE NO. 5422

ADDRESS 801 Union Center Wichita, KS 67202

PHONE # (316) 262-1841

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT

SIGNED: Jack R. Wharton
(Operator or Agent)

DATE: January 5, 1988

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... 11-30-87 month day year

API Number 15-163-22, 966-00-00 C NW SW Sec. 17 Twp. 8 S, Rg. 19 1980 4620

OPERATOR: License # 5422 Name Abercrombie Drilling, Inc. Address 801 Union Center City/State/Zip Wichita, KS 67202 Contact Person Jack L. Partridge Phone 316-262-1841

(Note: Locate well on Section Plat on reverse side) Nearest lease or unit boundary line 600 County Rooks Lease Name Goldie Well # 2 Ground surface elevation feet MSL

CONTRACTOR: License # 5422 Name Abercrombie Drilling, Inc. City/State Wichita, Kansas

Well Drilled For: X Oil Storage Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Depth to bottom of fresh water 150' Depth to bottom of usable water 850' Surface pipe by Alternate: 1 2 X Surface pipe planned to be set 220' Conductor pipe required none Projected Total Depth 3450 Formation Arbuckle

If OWWO: old well info as follows: Operator Well Name N/A Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date 11-23-87 Signature of Operator or Agent Title Exec. Vice Pres.

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. X(2) This Authorization Expires 5-23-88 Approved By 11-23-87

EFFECTIVE DATE: 11-28-87 H. Maley 12.18.87 5 p u d 11.18.87 5 p 2207 Howl 12.18.87

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep 3400! Arbuckle or formation with 30 sx. feet of 60/40 posmix, 6% gel, 3% c.c. 2nd plug @ ft. deep 1450! Anhydrite or formation with 30 sx. feet of 3rd plug @ ft. deep 800! Dakota or formation with 100 sx. feet of 4th plug @ ft. deep 270! 50! below surface pipe 50 sx. feet of 5th plug @ ft. deep 40! to solid bridge formation with 10 sx. feet of (2) Rathole to surface minus 5 feet (b) Mousehole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only: API #15-163-22, 966 Surface casing of feet set with sxs at hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with Hole plugged, 19, agent

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to dry by natural means. Pits backfilled upon completion of drying.