

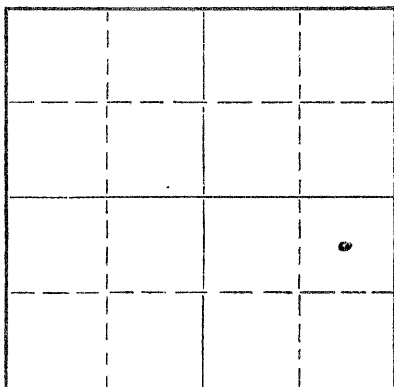
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Rooks County. Sec. NE 36 Twp. 8 Rge. 18W (E) (W)

Location as "NE/CNW/SW" or footage from lines 660 N. - 660 E.

Lease Owner K & G Oil Company

Lease Name Toepffer Well No. 1

Office Address Box 368 Plainville, Kansas 67663

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 12/11 1940

Application for plugging filed 4/27 1971

Application for plugging approved 4/29 1971

Plugging commenced 5/5 1971

Plugging completed 5/5 1971

Reason for abandonment of well or producing formation Dakota water broke in,
unable to condition hole

If a producing well is abandoned, date of last production 3/1971

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey

Producing formation LKC Depth to top 3155 Bottom 3375 Total Depth of Well 3439 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
LKC		3293	3346	4 1/2		none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Circulated 10 sacks of jell. Set 50 sacks of cement plug from 2680 to 3340 through 2 inch tubing with Halliburton pump truck. Set plug and 2 sacks of sand and 70 sacks of cement from 1250 back to 350 through 2 inch tubing. At 250 feet down, set plugs and 5 sacks of cement. Filled up from 250 back to 175. Mudded up to 50 ft. and filled up with 5 sacks cement to surface.

RECEIVED
STATE CORPORATION COMMISSION
MAY 17 1971
MAY 17 1971
CONSERVATION DIVISION
Wichita, Kansas

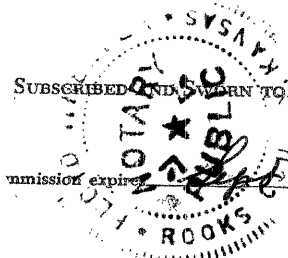
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Company Rig
Address Box 368 Plainville, Kansas 67663

STATE OF Kansas, COUNTY OF Rooks, ss.
THOMAS E. BROWN (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Thomas E Brown
Plainville Kans (Address)

SUBSCRIBED AND SWORN TO before me this 13 day of MAY, 1971



Floyd Esteban
Notary Public.

Initials Arb. - Minimum
No. water
Landing-Temporarily
Min. well - will be
completed permanent
later.

Sharon Drilling Co. #1 Toepffer
Center NE SE 36-8-18W, Rooks County.
Comm: 12-11-40
Comp. 1 - 10-40

8" 42
4 1/2" 3417 1/2

6000 A in Lansing
3000 A in Arbuckle

14 3 2

L O G .

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APR 29 1971
APR 29 1971
CONSERVATION DIVISION
Wichita, Kansas

Surface	
Clay & shells	42
Shale	130
Shale & shells	685
Shale-shells & streaks of sand	1080
Red rock	1110
Red rock & shale	1320
Anhydrite	1370
Lime	1385
Shale	1425
Shale & shells	1913
Lime	1933
Shale shells	1985
Shale	2080
Lime	2110
Shale & shells	2180
Lime	2270
Broken lime	2355
Lime	2400
Shale-shells	2430
Lime	2525
Broken ls	2590
Lime	2670
Shale & shells	2740
Lime	2850
Broken lime	2900
shale	2930
Lime	3130
Shale & shells	3170
Lime	3298
Broken lime	3318
Lime	3321
Shale	3326
Lime	3347
Shale	3350
Lime	3360
Broken ls & sh	3370
Lime	3380
Green gray sh	3384
Red shale	3397
Broken ls & shale	3417
Arbuckle dol	3439 T. D.

Oil pay in Arbuckle 3435-39
3000 A in Arbuckle
Swb. 8 Bbl oil per hour 1st hr.
Swb average 4 Bbl. per hour no wtr.
Completed for Minimum well
in Arbuckle on swabbing test.

Set packer ³⁴⁰⁰ ~~3300~~
Perforated 69 shots 3293-3346
6000 A
Swb 25 Bbl oil per hour, trace
of water for 6 hours
Cored 3296-3302 ls show oil
Cored 3318-3336 ls & shale small s oil
Cored 3409-3419 broken lime
& shale to 3417 Arbuckle 3417-19

Geological logs

Anhydrite 1320
Ft. Riley 2036
Ease Florence 2136
Topeka 2904
Dodge ls 3137-49 - 11 3/5
Lansing 3155 - 11 5/8
Arbuckle 3417 - 14 1/5
Took temporary potential swabbing test
in Lansing enough to get Minimum well.
To take permanent test of Lansing later
Porous zones in Topeka
Med porous (slight oil stain) 2920-2039
non-commercial.
Med porous (slight oil stain) 3063-69 non-
commercial
Porous zones in Lansing
Med soft sub-eolitic ls (some oil sat 3155-
3169
slight oil stain 3193-3195
slight oil stain 3202-03
Fair oil stain (med to fair porosity)
3208-3212

Richard
B...