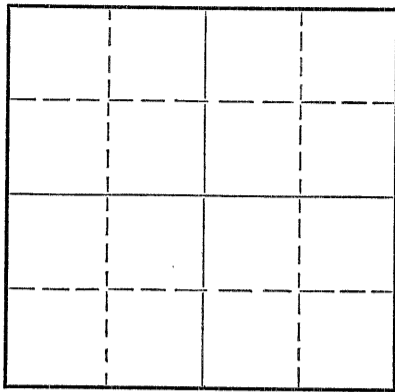


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Rocks _____ County. Sec. 17 Twp. 8 Rge. (E) 18 (W) _____
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE SW NW
Lease Owner Westgate-Greenland Oil Company
Lease Name Bunberry Well No. 1
Office Address 1022 Union National Bank Building, Wichita 2, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) dry hole
Date well completed June 28, 1950 19_____
Application for plugging filed November 6, 1950 19_____
Application for plugging approved November 6, 1950 19_____
Plugging commenced January 1, 1951 19_____
Plugging completed January 5, 1951 19_____
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19_____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well _____ Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Surface		0	200	8 5/8"	200	none
Arbuckle		0	3404	5 1/2"	3404	2784'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged back with crushed rock from 3436 feet to 3400'
Ran 4 sacks cement from 3400 to 3370 feet,
Filled with heavy mud from 3370 to 200 feet,
Made solid with rock @ 200 feet and
Ran 15 sacks cement from 200 to 170 feet,
Filled with heavy mud from 170 to 30 feet,
Capped with 10 sacks cement from 30 feet to cellar.

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STATE CORPORATION COMMISSION
JAN 25 1951
CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Westgate-Greenland Oil Company 1-25-51
Address 1022 Union National Bank Building, Wichita 2, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
G. E. Bitler (employee of owner) of (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. E. Bitler
1022 Union Natl Bk Bldg, Wichita 2, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 24th day of January, 1951
Esther Russell
Notary Public.

My commission expires May 25, 1953.

PLUGGING
FILE SEC 17 T 8 R 186
BOOK PAGE 40 LINE 36

15-163-00386-00-00

COMPANY: Westgate-Greenland Oil Company
 CONTRACTOR: Jackson Drilling Corporation
 FARM: Bunberry #1
 LOCATION: SE SW NW Sec 17-8-18W, Rooks County, Kansas
 ELEVATION: 1980
 COMMENCED: June 17, 1950
 COMPLETED: June 28, 1950-Rotary
 1950-Cardwell

0 to 90	Shale and shells
90 to 360	Shale
360 to 445	Shale and shells
445 to 570	Shale
570 to 860	Sand with shale
860 to 1085	Sand
1085 to 1205	Red bed
1205 to 1307	Shale, Red bed and sand
1307 to 1418	Anhydrite
1418 to 1795	Shale and shells
1795 to 1840	Shale with lime
1840 to 1900	Shale and lime with salt
1900 to 1960	Sandy lime
1960 to 2180	Lime and shale
2180 to 2380	Shale and shells
2380 to 3108	Lime and shale
3108 to 3153	Shale
3153 to 3371	Lime
3371 to 3386	Shale and lime
3386 to 3402	Conglomerate
3402 to 3411	Arbuckle
3411 to 3411	T. D. Rotary
3411 to 3436	T. D. Cardwell

11-6-50
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 NOV 6 - 1950
 CONSERVATION DIVISION
 Wichita, Kc 672

8 5/8" 24# surface casing set at 200 feet. Cemented with 135 sacks cement and 1 sack calcium chloride
 5 1/2" casing set at 3404 feet. Cemented with 75 sacks cement.

Drill stem test 3400-3409, open 1 hr, recovered 70 feet heavy oil cut mud, show oil at 3411.
 500 GA Dowell Service, 1000 GA additional. 500 GA additional, swabbed 1 1/2 barrels oil per hour. Drilled to 3436, 500 GA additional.
 Halliburton squeezed off Arbuckle 3436-3430. Cemented with 50 sacks cement. 1000 GA Dowell Service, swabbed 2 1/2 barrels oil per hour.

Tops: Anhydrite-1370; Heebner-3104; Lansing-3147; Arbuckle-3400.
 All measurements from top of derrick floor.

Potential:

C E R T I F I C A T E

I, G. E. Bitler, do hereby certify that the above and foregoing is a true and correct copy of log of the Bunberry #1, Section 17-8-18W, Rooks County, Kansas as reflected by files of the Jackson Drilling Corporation.

G. E. Bitler
 G. E. Bitler

Subscribed and sworn to before me, a Notary Public, within and for Sedgwick County, Kansas, this 6th Day of November, 1950.

Esther Unsell
 Esther Unsell

My commission expires May 25, 1953.

17-8-18W
 40-30