

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Hupfer Oil & Gas Co.

API NO. 15-163-21,586 - 00-00

ADDRESS 2309 Walnut

COUNTY Rooks

Hays, Kansas 67601

FIELD

\*\*CONTACT PERSON DENNIS D. HUPFER

PROD. FORMATION

PHONE 913-628-8666

LEASE HRABE

PURCHASER

WELL NO. 'B' #1

ADDRESS

WELL LOCATION NE SW SE

DRILLING Abercrombie Drilling, Inc.

Ft. from Line and

CONTRACTOR

Ft. from Line of

ADDRESS 801 Union Center

the SE/4 SEC. 35 TWP. 8S RGE. 17W

Wichita, KS 67202

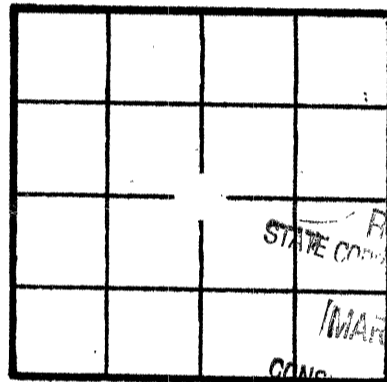
WELL PLAT

PLUGGING Abercrombie Drilling, Inc.

CONTRACTOR

ADDRESS 801 Union Center

Wichita, KS 67202



KCC KGS (Office Use)

RECEIVED STATE COMMISSION COMMERCIAL DIVISION MAR 22 1982 3/22/82

TOTAL DEPTH 3380' PBD

SPUD DATE 2/03/82 DATE COMPLETED 3/02/82

ELEV: GR 1915 DF 1918 KB 1920

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 238.33'

DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF ELLIS SS, I, DENNIS D.

HUPFER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS OPERATOR (FOR)(OF) HUPFER OIL & GAS

OPERATOR OF THE HRABE "B" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. B-1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 2 DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 19 DAY OF March, 19 82.

MY COMMISSION EXPIRES: March 13, 1986

(S) Dennis D. Hupfer

Sherril Barber NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay, Sand & Shale	0	248		
Shale & Sand	248	1238		
Anhydrite	1238	1275		
Shale	1275	2572		
Shale & Lime	2572	2989		
Lime	2989	3380		
Rotary Total Depth		3380		
LIME	2807	- 887	TOPEKA	2807
SHALE	3022	-1101	HEEBNER	3022
LIME	3046	-1125	TORONTO	3046
LIME	3066	-1145	LANSING	3066
LIME/SHALE	3329	-1408	CONGLOMERATE	3329
DOLOMITE	3367	-1446	ARBUCKLE	3367
DOLOMITE LIME	3383	-1462	T.D.	3383
<p>DST #1 - Topeka - 2964-3005; 45-30-45-30 Weak blow. Recover 30 ft. oil speck mud. IBHP 660, FBHP 540, IFP 48-48, FFP 48-48.</p> <p>DST #2 - Lansing - 3149-3180. 45-30-45-30 Weak blow - Recover 15 ft. slightly oil cut mud IBHP 88, FBHP 119, IFP 36-36 FFP 36-36.</p> <p>DST #3 - Lansing - 3216-3240 - 45-45-45-45 Strong blow - recover 1055 ft. muddy salt water IBHP 850, FBHP 731, IFP 120-361, FFP 397-457</p> <p>DST #4 - Lansing 3238-3260 - MISRUN</p> <p>DST #5 - Lansing 3246-3292, 45-30-45-30 Weak blow - recover 10 ft. oil specked mud IBHP 600, FBHP 397, IFP 36-36, FFP 48-60</p>				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	245'	Common	180	2% gel, 3% c.c

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Pecker set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water % MCF	Gas-oil ratio bbls. CFPS
		Perforations

