

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. X No Log

LICENSE # 8270 EXPIRATION DATE 6/30/83

OPERATOR Kenneth C. Miller API NO. 15-163-22,055-00-00

ADDRESS Rt. 1, Box 132, COUNTY Rooks

Stockton, KS 67669 FIELD WC

\*\* CONTACT PERSON PHONE PROD. FORMATION -

PURCHASER LEASE Normand Hrabe

ADDRESS WELL NO. 1

WELL LOCATION E/2 SE/4 SE/4

DRILLING Circle M Drilling, Inc. 400 Ft. from S Line and

CONTRACTOR ADDRESS P.O. Box 128 470 Ft. from E Line of (E)

Oberlin, KS 67749 the (Qtr.) SEC 35 TWP 8 RGE 17 (W)

PLUGGING Circle M Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS P.O. Box 128 KCC

Oberlin, KS 67749 KGS

TOTAL DEPTH 3443 PBTD - SWD/REP

SPUD DATE 6/4/83 DATE COMPLETED PLG.

ELEV: GR 1953 DF 1958 KB 1963

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE -


Amount of surface pipe set and cemented 260' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kenneth C. Miller, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

x K.C. Miller (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26 day of July, 1983.



Norman J. Rodriguez (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-19-84

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information. 7/29/83

SIDE TWO

OPERATOR Kenneth C. Miller

LEASE Hrabe

ACO-1 WELL HISTORY (E)

SEC. 35 TWP. 8 RGE. 17 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. \_\_\_\_\_

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	13 1/4"	8 5/8"	20	241'	Common	160	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil	Gas
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	MCF	bbfs.
	Perforations	CFPB