

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Liberty Enterprises, Inc.

API NO. 15-163-21,552 -00-00

ADDRESS 308 West Mill

COUNTY Rooks

Plainville, Ks 67663

FIELD Dopita

\*\*CONTACT PERSON Charles G. Comeau

PROD. FORMATION

PHONE 913-434-4686

LEASE Hazen

PURCHASER

WELL NO. #1

ADDRESS

WELL LOCATION SW SW NW

DRILLING Pioneer Drilling Company

330 Ft. from West Line and

CONTRACTOR

2310 Ft. from North Line of

ADDRESS 308 West Mill

the NW/4 SEC. 25 TWP. 8s RGE. 18W

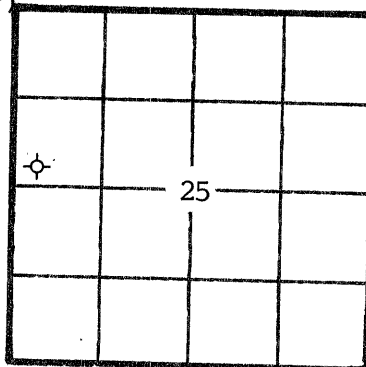
Plainville, Ks 67663

WELL PLAT

PLUGGING Pioneer Drilling Company (John Walker)

CONTRACTOR

ADDRESS 308 West Mill



KCC ✓  
KGS ✓  
(Office Use)

Plainville, Ks 67663

TOTAL DEPTH 3475' PBD

SPUD DATE 2-22-82 DATE COMPLETED 3-01-82

ELEV: GR 1983' DF 1986' KB 1988'

DRILLED WITH (X) (ROTARY) (X) TOOLS

Amount of surface pipe set and cemented 321' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Rooks SS, I,

Charles G. Comeau OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) LIBERTY ENTERPRISES, INC.

OPERATOR OF THE Hazen LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1 DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature] Charles G. Comeau, 19 82

STATE RECEIVED CORPORATION COMMISSION MAR 26 1982 CONSERVATION DIVISION WICHITA, KANSAS

SUBSCRIBED AND SWORN BEFORE ME THIS 24th DAY OF March, 19 82

SHARON GARVERT NOTARY PUBLIC STATE OF KANSAS My Appt Expires 10-24-84

[Signature] Sharon Garvert NOTARY PUBLIC Sharon Garvert

MY COMMISSION EXPIRES:

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
shales	0'	322'		
shales	322'	400'		
shales and sand	400'	1185'		
shale and sand	1185'	1299'		
anhydrite	1299'	1341'		
shale and sand	1341'	1612'		
shales and limes	1612'	1818'		
shales and limes	1818'	1913'		
shale and lime	1913'	2092'		
lime and shale	2092'	2339'		
limes and shales	2339'	2541'		
lime and shale	2541'	2745'		
lime and shale	2745'	2776'		
lime and shale	2776'	2918'	Topeka	2905
lime and shale	2918'	2936'		
limes and shales	2936'	3080'		
lime and shale	3080'	3151'	Heebner	3118
limes and shales	3151'	3202'	Toronto	3140
lime and shale	3202'	3295'	Lansing	3160
lime and shale	3295'	3370'		
lime and shale	3370'	3434'	Base	3389
lime	3434'	3475'	Arbuckle	3441
	3475'	R.T.D.		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	20#	321'	common	180	3%cc 2%gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

<b>TUBING RECORD</b>		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	Perforations	CFPB