

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4316
Name Class Oil
Address 210 W. 34th
City/State/Zip Hays, KS 67601

Purchaser FARMLAND INDUSTRIES

Operator Contact Person Tom Brown
Phone 913-434-7141

Contractor: License # 9087
Name R. & C. Drilling Co., Inc.

Wellsite Geologist Anthony Kruse
Phone 913-628-2993

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

..5-16-85... ..5-21-85... ..5-21-85...
Spud Date Date Reached TD Completion Date
..3415!..... ..3418.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 216 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 1265 feet depth to SURFACE 300 SX cmt

API NO. 15-163-22,679-00-00

County Rooks

NE.. SW.. NW. Sec.25.. Twp.8...Rge.18.. East West

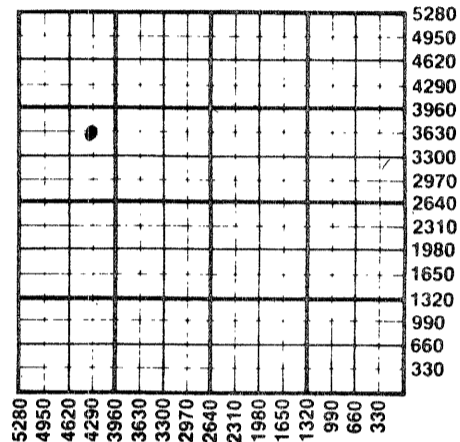
3630..... Ft North from Southeast Corner of Section
4290..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Hazen B Well #.1

Field Name DOPITA

Producing Formation TORONTO - LAN/KC - ARBUCKLE

Elevation: Ground 1987 KB 1992
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

John Russ Trust, Rt 2 P.O. Box 187

Questions on this portion of the ACO-1 call: Stockton
Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 4620 Ft North from Southeast Corner
(Stream, pond etc) 4620 Ft West from Southeast Corner
31 Sec 8 Twp 17 Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

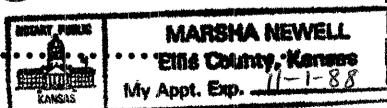
Signature Douglas F. Rogan

Title Reframer - Class Oil Date 8/14/85

Subscribed and sworn to before me this 14th day of August 1985

Notary Public Marsha Newell

Date Commission Expires 11-1-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION
Form ACO-1 (7-84)

AUG 16 1985
AUG 16 1985
CONSERVATION DIVISION
Wichita, Kansas

Sec: 25
Twp: 8
Rge: 18

SIDE TWO

Operator Name Class Oil Lease Name Hazen B Well # 1

Sec. 25 Twp. 8 Rge. 18 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

0' - 217' Top Soil & Sand
 217' - 1307' Sand & Shale
 1307' - 1346' Anhydrite
 1346' - 1699' Sand & Shale
 1699' - 2035' Sand, Shale, & Lime
 2035' - 3415' Lime & Shale R.T.D.

Name	Top	Bottom	
ANHYDRITE	1304	1342	+688
TOPEKA	2904	3113	-912
HEEBNER	3114	3134	-1122
TORONTO	3135	3154	-1143
LANSING/KC	3155	3376	-1163
BASE KC	3377	3409	-1385
ARBUCKLE	3410	3423	-1418

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	216'	Common	135	3%CC 2%Gel
Production	7 7/8	4 1/2	10 1/2	3410'	60/40 net LITE	150	2%Gel 10%Salt
						300	3%
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
OPEN HOLE	3115 - 3123			3000 GAL. 28%			
ONE	3350			750 GAL. 15%			
ONE	3312			750 GAL. 15%			
TWO	3135 - 3138			1500 GAL. 28%			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size <u>2 3/8</u> Set At <u>3415</u> Packer at							
Date of First Production		Producing Method					
<u>JUNE 4, 1985</u>		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
9 Bbls		NONE	MCF	38 Bbls	CFPB	34%	

METHOD OF COMPLETION

Disposition of gas: Vented Sold Used on Lease
 Open Hole Other (Specify)
 Dually Completed Commingled

Production Interval
 TORONTO 3135 - 3138