

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE 3-13-83

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-163-21,801-00-00

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Rooks

Wichita, Kansas 67202 FIELD Broy

** CONTACT PERSON Juanita Green PROD. FORMATION Arbuckle
PHONE 265-9686

PURCHASER Clear Creek, Inc. LEASE Lowry "B"

ADDRESS 818 Century Plaza Building WELL NO. #1

Wichita, Kansas 67202 WELL LOCATION S/2 NE NW

DRILLING Rains & Williamson Oil Co., Inc. 990 Ft. from North Line and

CONTRACTOR CONTRACTOR 1980 Ft. from West Line of

ADDRESS 435 Page Court, 220 W. Douglas the NW/4(Qtr.) SEC 29 TWP 8S RGE 19W.

Wichita, Kansas 67202

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC KGS

TOTAL DEPTH 3495' PBTB SWD/REP

SPUD DATE 9-27-82 DATE COMPLETED 10-4-82 PLG.

ELEV: GR 2007 DF KB 2012

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 255' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilson Rains (Name) Wilson Rains November

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of November, 19 82



Juanita M. Green (NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information:

NOV 09 1982 11-09-1982 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 3256-3270, 30 (30) 30 (30). Rec. 175' oil specked muddy water. FP's 79-79, 79-79. IBHP - none, FBHP 284. DST #2 - 3451-3460, 30 (30) 60 (60). Rec. 20' clean oil, 420' muddy oil. FP's 170-170, 170-193. IBHP - none, FBHP 1093. DST #3 - 3452-3460, 30 (30) 30 (30). Rec. 200' mud. No pressures.			<u>E. LOG TOPS</u>	
			Anhydrite	1558 (+554)
			Topeka	2964 (-952)
			Heebner	3169 (-1157)
			Lansing	3207 (-1195)
			BKC	3413 (-1401)
		Arbuckle	3459 (-1447)	

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	255'	Common	165 sx.	2% gel, 3% cc.
Production	7 7/8"	4 1/2"	15#	3494'	RFC	100 sx.	
		Porthole set @		1475'	Squeezed w/400	sx. 50/50 poz.	Circ. to Surface.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4		3460' - 3462'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3470'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallons MCA	3460' - 3462'

Date of first production 11-6-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 27 bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
		Perforations 3460' - 3462'