

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: ~~Oil~~ ~~Gas~~ ~~Drill~~ ~~SWD~~ ~~OWWO~~ ~~INJECTION~~ Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Frontier Oil Company

API NO. 15-163-21,466-00-02

ADDRESS 1720 Kansas State Bank Bldg

COUNTY Rooks

Wichita, Kansas 67202

FIELD Webster

**CONTACT PERSON Terry Plesker

PROD. FORMATION n/a

PHONE 913-434-5348

LEASE Cerrow

PURCHASER n/a

WELL NO. 3 WD

ADDRESS _____

WELL LOCATION SE SE SW

DRILLING Red Tiger Drilling Co.

330 Ft. from South Line and

CONTRACTOR ADDRESS 1720 Ks St Bank Bldg

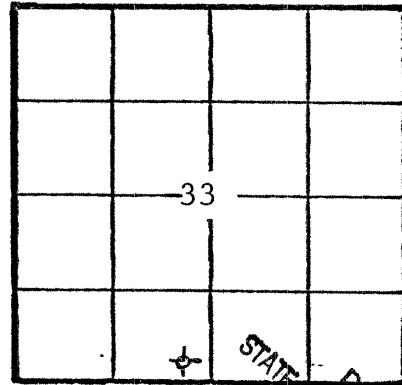
330 Ft. from East Line of

Wichita, Kansas 67202

the SW/4 SEC. 33 TWP. 8S RGE. 19W

WELL PLAT

PLUGGING Allied Cementing Co.



KCC _____
KGS _____
(Office Use)

CONTRACTOR ADDRESS Box 31

Russell, Ks 67665

TOTAL DEPTH 680' PBTD n/a

SPUD DATE 7-29-81 DATE COMPLETED 7-30-81

ELEV: GR _____ DF _____ KB 2014'

DRILLED WITH ~~CABLE~~ (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1440' OLD INFO: known DV Tool Used _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick

George A. Angle OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (~~FOR~~) (OF) Frontier Oil Company

OPERATOR OF THE Cerrow LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 WD ON Abandoned

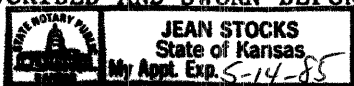
SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF July, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) George A. Angle

SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF Aug, 19 81



Jean Stocks
NOTARY PUBLIC

MY COMMISSION EXPIRES: 5-14-85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>ATTEMPTED TO WD AN OLD ABANDONED WELL KNOWN AS: SKELLY OIL CO. #2 RoSTOCIL: Originally Spud 7-30-48/Comp as D&A 8-13-48</p> <p>In attempted to WD this hole, iron was hit at 680' and the location had to be abandoned</p>				

Report of oil strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
OLD INFO:							
Surface	12 1/4"	8"	not known	1440	not known	not known	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
-----	-----	-----	-----	-----	-----
TUBING RECORD					
Size	Setting depth	Packer set at			
-----	-----	-----			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

none

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls.	Gas _____ MCF	Water _____ %	Gas-oil ratio _____ bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations _____	

P-3

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Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Frontier Oil Company

API NO. 15-163-21,466-00-02

ADDRESS 1720 Ks St Bank Bldg

COUNTY Rooks

Wichita, Ks

FIELD Webster

**CONTACT PERSON Richard D. Parker

PROD. FORMATION non producing well

PHONE 913-483-5348

LEASE Cerrow

PURCHASER not productive

WELL NO. 3-WD

ADDRESS -----

WELL LOCATION SE SE SW

DRILLING Great Plains Drilling Co.

330 Ft. from South Line and

CONTRACTOR

330 Ft. from East Line of

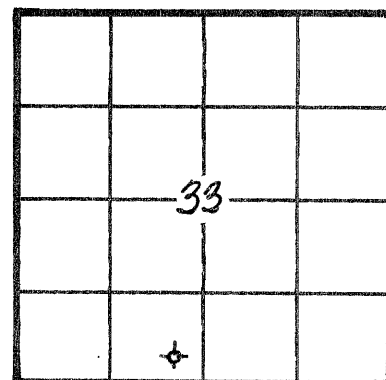
ADDRESS 1720 Ks St Bank Bldg

the SW/4 SEC. 33 TWP. 8S RGE. 19W

Wichita, Ks 67202

WELL PLAT

PLUGGING Allied Cementing Co



CONTRACTOR

KCC
KGS
(Office Use)

ADDRESS Box 31

Russell, Ks 67665

TOTAL DEPTH WD to 680'/Hit PBDT -----
iron in hole

SPUD DATE 12-4-81 DATE COMPLETED 12-12-81

ELEV: GR 2014 DF ----- KB -----

DRILLED WITH (CABLE) ~~XXXXXX~~ ~~XXXXXX~~ TOOLS

Amount of surface pipe set and cemented 1440' 8" in old hole

RECEIVED
STATE CORPORATION COMMISSION
JAN 11 1982

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick

CONSERVATION DIVISION
Wichita Kansas

George A. Angle OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (FOR)(OF) Frontier Oil Company

OPERATOR OF THE Cerrow LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF December, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) George A. Angle

SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF January, 1982

Jean Stocks
NOTARY PUBLIC

MY COMMISSION EXPIRES:



**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><u>OLD INFO NOT AVAILABLE</u></p> <p>In attempting to WD this well, Frontier Oil Company drilled out 680' of cement before hitting iron in the hole - unable to make additional progress so operations shut down.</p>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<i>rod</i>	

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) **KAL** Gravity
ATTEMPTED TO WASH DOWN FOR SWD - HIT BRIDGE & IRON IN HOLE / ABANDONED LOC.

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF %	bbls. CFPB

Disposition of gas (vented, used on lease or sold) _____ Perforations _____