

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Southern States Oil Company

ADDRESS P. O. Box 1365
Great Bend, Kansas 67530

**CONTACT PERSON Claude Blakesley
PHONE 316/792-2585

PURCHASER Clear Creek
ADDRESS 818 Century Plaza Bldg.
Wichita, Kansas 67202

DRILLING Red Tiger Drilling Company
CONTRACTOR ADDRESS 1720 KSB Building
Wichita, Kansas 67202

PLUGGING ---
CONTRACTOR .
ADDRESS ---

TOTAL DEPTH 3,460' PBTD
SPUD DATE 4/20/82 DATE COMPLETED 4/26/82
ELEV: GR 2,009' DF 2,112 KB 2,014'
DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS

API NO. 15-163-21,643-00-00

COUNTY Rooks

FIELD WEBSTER

PROD. FORMATION Arbuckle

LEASE Cerrow

WELL NO. 3

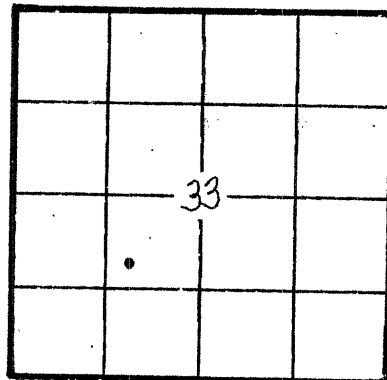
WELL LOCATION SW/4 NE/4 SW/4

990 Ft. from North Line and

990 Ft. from East Line of

the SW/4 SEC. 33 TWP. 8S RGE. 19W

WELL PLAT



KCC ✓
KGS ✓
(Office Use)

Amount of surface pipe set and cemented 263' w/170 sx. DV Tool Used? No
Port collar set @ 1406.70

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS, I,

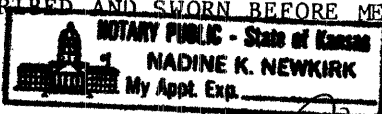
Claude Blakesley OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS General Supt. (FOR)(OF) Southern States Oil Company
OPERATOR OF THE Cerrow LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF May, 1982, AND THAT
ALL INFORMATION ENTERED HEREIN WITHIN THE JURISDICTION OF THE CORPORATION COMMISSION(S)

FURTHER AFFIANT SAITH NOT.

STATE RECEIVED 6/2/82
JUN - 2 1982
CONSERVATION DIVISION
Wichita, Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 2nd DAY OF June, 1982



Claude Blakesley
Madine K. Newkirk
NOTARY PUBLIC

MY COMMISSION EXPIRES: June 24, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale, Hard Sand & Shale	0	272		
Shale & Sand	272	730		
Shale	730	920		
Sand	920	1160		
Shale & Red Bed	1160	1429		
Anhydrite	1429	1473		
Shale & Red Bed	1473	1772		
Shale	1772	2528		
Shale & Lime	2528	3060		
Lime & Shale	3060	3175		
Lime	3175	3460		
RTD	3460			
<u>GEOLOGIST REPORT</u>				
Topeka	2962	- 948		
Heebner	3166	-1152		
Toronto	3192	-1178		
Lansing Kansas City	3210	-1196		
Base Kansas City	3422	-1408		
Arbuckle	3452	-1438		
RTD	3460	-1446		
DST # 1 3340-3400				
Openings 60-30-60-30				
ISI 481 FSI 467 IFP 60-132 FFP 156-192				
Recovered 310' muddy water				
DST # 2 3420-3469				
Openings 30-30-30-30				
ISI 874 FSI 874 IFP 132-180 FFP 228-300				
Recovered 464' of gassy oil/salt muddy water				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	263'	Common	170	3% C.C., 2% Gel
Production	7 7/8"	5 1/2"	14#	3,453'	Common	100	10 Bbl. Salt Flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			NONE - Open hole completion		
<u>TUBING RECORD</u>					
Size	Setting depth	Packer set at			
2-7/8"	3449'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production May 19, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS Oil 15 bbls.	Gas MCF	Water % 75 bbls.
Disposition of gas (vented, used on lease or sold) NONE		CFPB Perforations