

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, (SWD), OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Paul Williams

API NO. 15-163-22,152

ADDRESS 205 South Cochran

COUNTY Rooks

Plainville, Kansas 67663

FIELD

\*\*CONTACT PERSON Operator

PROD. FORMATION

PHONE 913-434-2214

LEASE Cerrow

PURCHASER

WELL NO. 2

ADDRESS

WELL LOCATION NW SW SW

DRILLING Plainville Well Service

330 Ft. from West Line and

CONTRACTOR

1370 Ft. from North Line of

ADDRESS Plainville, Kansas 67663

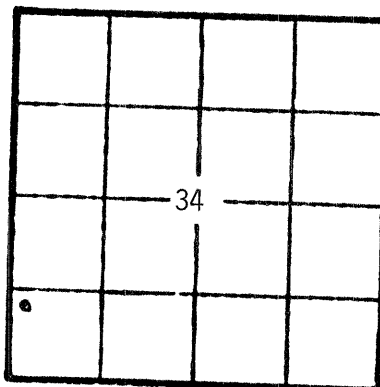
the SW/4 SEC. 34 TWP. 8S RGE. 19W

PLUGGING

WELL PLAT

CONTRACTOR

ADDRESS



KCC ✓  
KGS ✓  
(Office Use)

TOTAL DEPTH 1576' PBD

SPUD DATE 9-14-83 DATE COMPLETED 9-19-83

ELEV: GR 1967' DF KB 1972'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 200' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Rooks SS, I, Paul

H. Williams OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS owner (FOR) (OF) and

OPERATOR OF THE Cerrow LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF September, 1983, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Paul H. Williams

SUBSCRIBED AND SWORN BEFORE ME THIS 30th DAY OF November, 19 83.

NOTARY PUBLIC - State of Kansas  
JUDY K. HRABE  
My Appt. Exp. 11-16-86

Judy K. Hrabe  
NOTARY PUBLIC

MY COMMISSION EXPIRES:

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

STATE OF KANSAS  
CONSERVATION DIVISION  
Wichita, Kansas

12/1/83

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and Shale	0	1634'	Anhydrite top	1634'

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	18#	200		200	
Production	7 7/8	4 1/2	14"	1634	40-60	800	
					0-1634' w treated water behind		

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
0	1576'	425	4 per ft.		828' to 830'
<b>TUBING RECORD</b>			4		1044' to 1054'
Size	Setting depth	Packer set at	4		1090' to 1098'
2" lined	0 to 813	800'			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil	Gas	Water %	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
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