SIDE ONE This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections.
Applications must be filed for dual completion, commingling, SWD and injection. KCC # (316) 263-3238. API NO. 15-163-21517 OPERATOR PETX Petroleum Corporation ADDRESS 1700 Security Life Bldg. COUNTY Rooks Denver, CO 80202 FIELD Wildcat **CONTACT PERSON R.A. Hauck PROD. FORMATION PHONE (303) 629-1098 LEASE Garrett PURCHASER WELL NO. ADDRESS WELL LOCATION 330' Ft. from West Line and Kissinger Drilling Co. DRILLING CONTRACTOR 660' Ft. from South Line of ADDRESS 410 17th Street, #850 the SELSEC. 33 TWP.85 RGE.20W Denver, CO 80202 WELL PLAT PLUGGING Sun Cementing CONTRACTOR KCC ADDRESS P.O'. Box 169 KGS (Office Use) Great Bend, KS 67530 TOTAL DEPTH 3719' PBTD SPUD DATE 1/7/82 DATE COMPLETED 1/14/82 ELEV: GR 2144' DF KB 2154' DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS Amount of surface pipe set and semental FCF/VED.

DV Tool Used? Circulated

FF F I DOMMSSONT 2-1-8-2 COUNTY OF Denver CONSERVATION DELIVEL

Wighlig AWFULVISION BEING FIRST DULY SWORN UPON HIS OATH,

Ansas STATE OF Colorado Rogers A. Hauck DEPOSES THAT HE IS Agent (FOR)(OF) PETX Petroleum Corp. OPERATOR OF THE Garrett LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF.OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 14th DAY OF January , 19 82 , AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT. SUBSCRIBED AND SWORN BEFORE ME THIS 27th DAY OF

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

MY COMMISSION EXPIRES: 2/21/84

NOTARY PUBLIC

DEPTH

NAME

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

TOP

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FORMATION DESCRIPTION, CONTENTS, ETC.

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Marine Construction										
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