

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9008
name Sun Belt Petroleum
address 7346 N. 51st Ave.
City/State/Zip Glendale, AZ 85301

Operator Contact Person Al Gross
Phone 602-931-6015 or 938-8818

Contractor: license # 5817
name C & R Drilling
Denver, CO

Wellsite Geologist John Paluga
Phone 303-697-1142

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
3-28-84 4-4-84 4-4-84
Spud Date Date Reached TD Completion Date
3495 3495
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 257 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated N/A
from feet depth to w/ SX cmt

API NO. 15 - 163-22,336-00-00
County Rooks
SE (location) Sec 8 Twp 18 Rge West

990 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

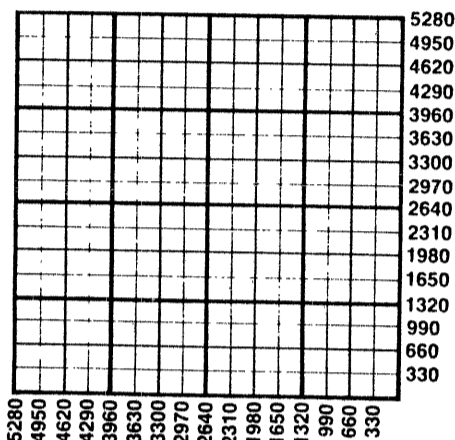
Lease Name Dechant Well# 1

Field Name N/A

Producing Formation NONE

Elevation: Ground 1982 KB 1987

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) water needed purchased (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Allen Gross
Title Pres.
Date 8-3-84

Subscribed and sworn to before me this 3 day of August 1984

Notary Public Kathleen A. Whitworth
Notary Commission Expires My Commission Expires Sept. 12, 1987

RECEIVED
STATE CORPORATION COMMISSION
AUG 10 1984

CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 18 Twp. 2 Rge. 18

SIDE TWO

Operator Name Sun Belt Petroleum, Lease Name Dechant Well# 1 SEC 18 TWP 8 RGE 18 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Top. ANh	1315 (+672)	
Bottom Anh.	1350 (+637)	
Queen Hill	3048 (-1061)	
Heebner	3112 (-1125)	
Toronto	3134 (-1147)	
Lans/KS	3154 (-1167)	
B/KC	3360 (-1375)	
Arbuckle	3408 (-1421)	

K.B. 1987'
 GL. 1982'
 DST No.1
 3219 to 3270
 ISIP 317 60 min
 IFP 39 39 45 min.
 FSIP 257 60
 FFP 49 49 60 min

Rec. 50' muddy water w/ scum oil

DST NO. 2
 3406- to 3440

ISIP 209 45 min
 IFP 39 39 30 min.
 FSIP 109 45 min.,
 FFP 39 39 45 min.

Rec. 25' Drlg. mud w/oil spts on top

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12 1/4	8 5/8	20	257	common	160	6% gel 3% calcium chloride
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____
 Dually Completed.
 Commingled

PRODUCTION INTERVAL