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TY	P	E	

AFFIDAVIT OF COMPLETION FORM

ACO-1	WELL	HISTORY
		Compt.

C	T	n	E	ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

C V Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 56	535	EXPIRATION DATE					
OPERATORTh	ne Gene Brown Co.		API	NO.	15-16	3-22,062	~00- 0 0
ADDRESS 40	07 South Main				Ro		
Pl	ainville, KS 67663		FIEL	D	West	Dopita	
** CONTACT PE	RSON g Gene Brown PHONE 913-434-4811		PROD	. FC	RMATI(N L.K.C	•
PURCHASER	Farmland Industries		LEAS	Е	P.	Dechant	
ADDRESS	Box 7305						
-	Kansas City, Missou	ri 64116			***************************************		4
DRILLING CONTRACTOR	Dreiling Oil, Inc.				_		Line and
ADDRESS	Box 1000	8-11-83	2310	_Ft.	from	East	_Line of
. All Control Control	Victoria, KS 67671	Droe	the N	<u>E_</u> (Qtr.)S	EC 26 TWP	Line of (X) 8 RGE 18 (W)
PLUGGING CONTRACTOR ADDRESS		STATE CORPORATION COM	MISSION	- j	WELL P		(Office Use Only)
ADDRESS		AUG 1 1983			. T.	23/01	KCC /
TOTAL DEPTH_		TD 33/811 halles					SWD/REP_
	DATE COMPLETE		 	+	26		PLGNGPA
		1979'					NGFA
DOCKET NO. OF USED TO DISPOS	(CABLE) <u>(ROTARY)</u> (AIR) DISPOSAL OR REPRESSURIN SE OF WATER FROM THIS LE	G WELL BEING]
Amount of surf	ace pipe set and cement	ed	V Too	1 Us	sed? N	ONE .	 -
TYPE OF COMPLE Dry, Disposal	TION THIS AFFIDAVIT APP Tinjection, Temporar Other com	LIES TO: (Circle	ONE)	1	011.) s	hut-in Ga	s, Gas,
	TS OF THE STATUTES DIR					Ų,	

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

that: , being of lawful age, hereby certifies

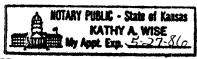
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Morris C. Prouv.
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this

10th day of August

19 83.



Karly O Wise (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

^{**} The person who can be reached by phone regarding any questions concerning this

SIDE ONE

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of heattach separate letter of request if the inform If confidential, only file one copy. Information on record and Side Two will then be held confidential. Applications must be made on dual completion, conjection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KO	s 67202, within thirty (30) now the well was completed. nation is to be held confidential. Side One will be of public commingling, salt water disposal, rical log, sonic log, gamma ray
	September 23, 1983
OPERATOR The Gene Brown Company	
ADDRESS 407 South Main	COUNTY Rooks
Plainville, Kansas 67663	FIELD Dopita West
** CONTACT PERSON Gene Brown PHONE 913-434-4811	PROD. FORMATION Lansing-KC
	LEASE Paul Dechant
ADDRESS Box 7305	WELL NO. #2
Kansas City, Missouri 64116	
	1200Ft. from south Line and
DRILLING <u>Murfin Drilling Company</u> CONTRACTOR	440 Ft. from west Line of
ADDRESS 617 Union Center Bldg.	
Wichita, Kansas 67202	the NE (Qtr.) SEC 26WP 8s RGE 18 W
PLUGGING N/A	WELL PLAT (Office Use Only)
CONTRACTOR ADDRESS	KCC V
TID DICTION	KGS
TOTAL DEPTH 3478 PBTD 3394	SWD/REP_
SPUD DATE 4-20-83 DATE COMPLETED 5-10-83	PLG
ELEX. OD 1073 DE VR 1078	-
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-8824,	
Amount of surface pipe set and cemented 172	DV Tool Used? none
THIS AFFIDAVIT APPLIES TO: (Circle ONE) Gas, Injection, Temporarily Abandoned, OWWO Other	Shut-in Gas, Dry, Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULAT AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	IONS PROMULGATED TO REGULATE THE OIL
	eing of lawful age, hereby certifies
that: I am the Affiant, and I am familiar with the c	ontents of the foregoing Affidavit.
The statements and allegations contained therein ar	e true and correct.
	Thomas & Brown (Name)
SUBSCRIBED AND SWORN TO BEFORE ME this 19th	day of <u>May</u> ,
19 83.	
MUTARY PROLE - State of Kansas KATHY A. WISE My Appl. Exp. 5-27-86	(NOTARY PUBLIC)
MY COMMISSION EXPIRES:	Dro
** The person who can be reached by phone regarding	
information.	MAY 2 4 1983
	CONSERVATION DIVISION Wichita, Kansas

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

OPERATOR The Gene Brown CompanyLEASE Paul Dechant SEC. 26 TWP. 85 RGE. 18W Well #2

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

cluding depth interval to						ببسوليس بصمصنه	بالمساورة والمساورة والمساول والمساور والمساورة والمساورة		
	DESCRIPTION, CO	ONTENTS, ETC.	اباد خارجها	ТОР	вотто		NAME	DEPT	H
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		To	peka	2890					
		Не	ebner	3100	0				
		То	ronto	3124	1				
			nsing	3143	2	l			
			ng	340	1				
			T.D.	3478	1				
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									al Maria Disputencia
Report of all strings					····) or (Used		MI MOONE MINING
Report of all strings Purpose of string		intermediate, Size casing set (in O.D.)	production, et Weight lbs/ft.		RECORD Type cen) or (Used) Type and percadditives	ent
Purpose of string					····	nent		Type and perc	ned management designation
Purpose of string arface-new new	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cen	nent	Sacks	Type and perc additives	
Purpose of string urface-new new	Size hole drilled	Sixe casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cen	nent	Sacks	Type and perc additives	
Purpose of string arface-new new	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cen	nent	Sacks	Type and perc additives	
Purpose of string urface-new new	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cen	nent	Sacks	Type and perc additives	
Purpose of string urface-new new	Size hole drilled	Size casing set (in 0.D.) 8 5/8 5½	Weight lbs/ft.	Setting depth	Type cen	mon poz	Sacks	Type and percadditives 3% CC 10% Salt	
Purpose of string arface-new new ong string	Size hole drilled $12\frac{1}{4}$ $7 7/8$	Size casing set (in 0.D.) 8 5/8 5½	Weight lbs/ft. 24 15출	Setting depth 172 3424 Shots	comr 60/40	non poz Perfor	125 130 RATION RECOR	Type and percadditives 3% CC 10% Saliditives	2% g
Purpose of string urface-new new ong string	Size hole drilled 12½ 7 7/8	Sixe casing set (in 0.b.) 8 5/8 5½	Weight lbs/ft. 24 15출	Setting depth 172 3424	comr 60/40	non poz Perfor	Sacks 125 130 RATION RECOR	Type and percent additives 3% CC 10% salf 3% gilso	2% g
Purpose of string urface-new new ong string	Size hole drilled 12½ 7 7/8	Size casing set (in O.D.) 8 5/8 5½ RD	Weight lbs/ft. 24 15출	Setting depth 172 3424 Shots	comr 60/40	poz Perfor	125 130 RATION RECOR	7ype and percent of the second	2% g 5nite 47;3184
Purpose of string arface-new new ong string p, ft. Be	12½ 7 7/8 LINER RECOR	Size casing set (in 0.b.)	Weight lbs/ft.	Setting depth 172 3424 Shots 1 2	comr 60/40	poz Perfor je	Sacks 125 130 RATION RECORD ize 6 type et 3/8 et 3/8	Type and percadditives 3% CC 10% Saliditives	2% g 5nite 47;3184 ; 3316 ; 3339
Purpose of string urface-new new ong string p, ft. Be	124 7 7/8 LINER RECORUTION, ft. TUBING RECORUTION depth 3374	Size casing set (in O.D.) 8 5/8 5½ RD Sacks de Packer s ny	Weight lbs/ft.	Setting depth 172 3424 Shots 2 2 2	COMY 60/40	perfor	125 130 AATION RECOR	7ype and percent of the second	2% g 5nite 47;3184
Purpose of string urface-new new ong string p, ft. Be	12½ 7 7/8 LINER RECOR	Size casing set (in 0.b.) 8 5/8 5½ RD Sacks de 11 Packer s 11 ACID, FRACTI	Weight lbs/ft. 24 15½ mement set at /a URE, SHOT,	Setting depth 172 3424 Shots 1 2	COMY 60/40	perfor	Sacks 125 130 RATION RECORD See 5 type 1 3/8 1 3/8 1 3/8	7ype and percent of the second	2% g 5nite 47;3184 ; 3316 ; 3339
Purpose of string urface-new new ong string p, ft. Be	12½ 7 7/8 LINER RECOR oftom, ft. TUBING RECO etting depth 3374 A	Size casing set (in 0.b.) 8 5/8 5½ Sacks case Packer s n/ ACID, FRACT	Weight lbs/ft. 24 15½ ement det at /a URE, SHOT, material used	Setting depth 172 3424 Shots 2 2 2 CEMENT SQL	COMIC 60/40	perfor je	Sacks 125 130 RATION RECORD See 5 type 1 3/8 1 3/8 1 3/8	7ype and percent of the second	2% g 5nite 47;3184 ; 3316 ; 3339
Purpose of string urface-new new ong string p, ft. Be	12½ 7 7/8 LINER RECOR oftom, ft. TUBING RECO etting depth 3374 A	Size casing set (in 0.b.) 8 5/8 5½ Sacks case Packer s n/ ACID, FRACT	Weight lbs/ft. 24 15½ ement det at /a URE, SHOT, material used	Setting depth 172 3424 Shots 2 2 CEMENT SQL	COMING 60/40	perfor je	Sacks 125 130 AATION RECORD Exe & type et 3/8 et 3/8 et 3/8	7ype and percent of the second	2% g 5nite 47;3184 ; 3316 ; 3339
Purpose of string urface-new new ong string p, ft. Be	12½ 7 7/8 LINER RECOR oftom, ft. TUBING RECO etting depth 3374 A	Size casing set (in 0.b.) 8 5/8 5½ Sacks case Packer s n/ ACID, FRACT	Weight lbs/ft. 24 15½ ement det at /a URE, SHOT, material used	172 3424	comr 60/40 per ft.	PERFOR	Sacks 125 130	7ype and percent of the second	2% g 5nite 47;3184 ; 3316 ; 3339
Purpose of string urface-new new ong string op, ft. Be 2 3/8	121 7 7/8 INER RECORDITION, ft. TUBING RECORDITION, ft. Amount retreat	Size casing set (in O.D.) 8 5/8 5½ Socks ce Packer s n/ ACID, FRACTI unt and kind of With 20	Weight lbs/ft. 24 15½ ement set at /a URE, SHOT, material used	Setting depth 172 3424 Shots 2 2 CEMENT SQL	COMING 60/40	PERFOR	3144 5% 3184 5% 3229	7ype and percent of the second	2% g 5nite 47;3184 ; 3316 ; 3339
Purpose of string urface-new new ong string op, ft. 8 2 3/8 500 gal 15%	121 7 7/8 INER RECORDITION, ft. TUBING RECORDITION, ft. Amount retreat	Size casing set (in 0.b.) 8 5/8 5½ Socks ce Packers n/ ACID, FRACTI unt and kind of with 20	Weight lbs/ft. 24 15½ 15½ Perment Perment	Setting depth 172 3424 Shots 12 2 CEMENT SQL	comr 60/40 per ft.	PERFOR	Sacks 125 130	Type and percent additives 3% CC 10% salt 3% gills Depth interv 3144-314 3229-33 3312-14 Poth interval treated 47 -87 -33 to 65	2% g 5nite 47;3184 ; 3316 ; 3339
Purpose of string urface-new new ong string op, ft. 8 2 3/8 500 gal 15%	12½ 7 7/8 LINER RECOR ofform, ft. TUBING RECO etting depth 3374 A Amount	Size casing set (in 0.b.) 8 5/8 5½ Packs ce Packer s n/ ACID, FRACTI unt and kind of With 20 Producin	Weight lbs/ft. 24 15½ 15½ Perment Perment	Setting depth 172 3424 Shots 2 2 CEMENT SQL 28% re	comr 60/40 per ft.	PERFOR	3144 5% 3184 5% 3229	Type and percent additives 3% CC 10% salt 3% gills Depth interv 3144-314 3229-33 3312-14 Poth interval treated 47 -87 -33 to 65	2% g 5nite 47;3184 ; 3316 ; 3339
Purpose of string urface—new new ong string op, ft. Be 2 3/8 500 gal 15% bets of first production	12½ 7 7/8 LINER RECOR ofform, ft. TUBING RECO etting depth 3374 A Amount	Size casing set (in 0.b.) 8 5/8 5½ Packs ce Packer s n/ ACID, FRACTI unt and kind of With 20 Producin	weight lbs/ft. 24 15½ 15½ coment coment	Setting depth 172 3424 Shots 2 2 CEMENT SQL 1188 wing, pumping, g	comr 60/40 per ft.	PERFOR	Sacks 125 130	7ype and percent distributions 3% CC 10% Salts of 25 29 33 312 - 14 25 47 - 87 - 33 to 65	2% g 5nite 47;3184 ; 3316 ; 3339