

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- (B) Letter requesting confidentiality attached.
- (C) Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5635 EXPIRATION DATE June 1984

OPERATOR The Gene Brown Co. API NO. 15-163-22,062 00-00

ADDRESS 407 South Main COUNTY Rooks

Plainville, KS 67663 FIELD West Dopita

** CONTACT PERSON Gene Brown PROD. FORMATION L.K.C.

PHONE 913-434-4811

PURCHASER Farmland Industries, Inc. LEASE P. Dechant

ADDRESS Box 7305 WELL NO. 3

Kansas City, Missouri 64116 WELL LOCATION NE/4

DRILLING Dreiling Oil, Inc. 780 Ft. from North Line and

CONTRACTOR ADDRESS Box 1000 Victoria, KS 67671 2310 Ft. from East Line of

Victoria, KS 67671 the NE (Qtr.) SEC 26 TWP 8 RGE 18 (W).

PLUGGING n/a WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS _____ KCC

_____ KGS

_____ SWD/REP _____

_____ PLG. _____

_____ NGPA _____

TOTAL DEPTH 3405' PBTD 3378'

SPUD DATE 6-15-83 DATE COMPLETED 6-21-83

ELEV: GR 1974' DF 1976' KB 1979'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

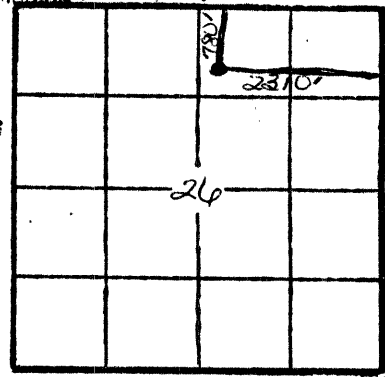
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-8824

Amount of surface pipe set and cemented c-21,145 DV Tool Used? NONE

167'

RECEIVED STATE CORPORATION COMMISSION

AUG 1 1983



TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

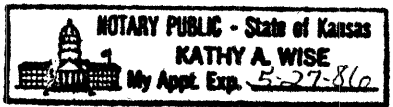
A F F I D A V I T

XX Thomas E. Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas E. Brown
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of August, 1983.



Kathy A. Wise
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5635 EXPIRATION DATE September 23, 1983

OPERATOR The Gene Brown Company API NO. 15-163-20,749-A

ADDRESS 407 South Main COUNTY Rooks
Plainville, Kansas 67663 FIELD Dopita West

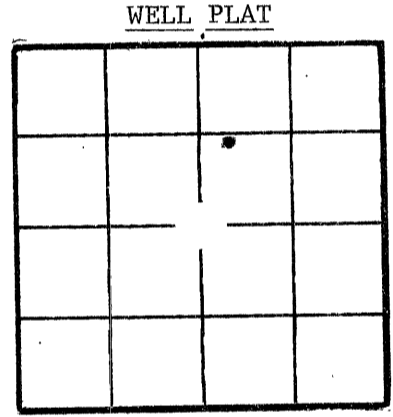
** CONTACT PERSON Gene Brown PROD. FORMATION Lansing-KC
PHONE 913-434-4811

PURCHASER Farmland Industries Inc. LEASE Paul Dechant

ADDRESS Box 7305 WELL NO. #2
Kansas City, Missouri 64116 WELL LOCATION W $\frac{1}{2}$ - W $\frac{1}{2}$

DRILLING Murfin Drilling Company 1200Ft. from south Line and
CONTRACTOR 440 Ft. from west Line of
ADDRESS 617 Union Center Bldg. the NE (Qtr.) SEC 26 TWP 8S RGE 18 W
Wichita, Kansas 67202

PLUGGING N/A
CONTRACTOR
ADDRESS



(Office Use Only)
KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 3478 PBD 3394

SPUD DATE 4-20-83 DATE COMPLETED 5-10-83

ELEV: GR 1973 DF KB 1978

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-8824, C-21,145

Amount of surface pipe set and cemented 172 DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

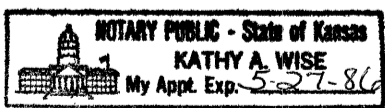
A F F I D A V I T

Thomas E. Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas E. Brown (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of May, 1983.



Kathy A. Wise (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED STATE CORPORATION COMMISSION MAY 24 1983 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR The Gene Brown Company LEASE Paul Dechant SEC. 26 TWP. 8s RGE. 18w

FILL IN WELL LOG AS REQUIRED: Well #2

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
(OWWO) cement		0	40		
cement		80	160		
cement		240	550		
=====					
log tops; Anhydrite		1307			
Anhy-Base		1344			
Topeka		2890			
Heebner		3100			
Toronto		3124			
Lansing		3143			
Cong		3405			
R.T.D.		3478			

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface-new	12 1/4	8 5/8	24	172	common	125	3% cc
new long string	7 7/8	5 1/2	15 1/2	3424	60/40 poz	130	10% salt 2% gel 3% glisonite

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	jet 3/8	3144-3147; 3184-87
TUBING RECORD			2	jet 3/8	3229-33 ; 3316-19
Size	Setting depth	Packer set at	2	jet 3/8	3312-14 ; 3339-41
2 3/8	3374	n/a			3362-65

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal 15% retreat with 2000 gal 28% retarded.	3144-47
500 gal 15%	3184-87
1000 gal 15%	3229-33
1500 gal 15% acid and two 150# plugs	3312 to 65

Date of first production 5-10-83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 39
RATE OF PRODUCTION PER 24 HOURS	Oil 20 bbls.	Gas MCF
	Water % 80 bbls.	Gas-oil ratio CFPB

Disposition of gas (vented) used on lease or sold) Perforations 3144-47 ; 3184-87
3229-33 ; 3312-65