

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F Letter requesting confidentiality attached.
- C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log) etc. ***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5635 EXPIRATION DATE June 1985

OPERATOR The Gene Brown Co. API NO. 15-163-22,299 -00-00

ADDRESS 407 S. Main COUNTY Rooks

Plainville, KS 67663 FIELD West Dopita

** CONTACT PERSON Thomas E. Brown (Owner) PROD. FORMATION Arbuckle

PHONE 913-434-4811 Toronto - L.K.C. Indicate if new pay.

PURCHASER Farmland Industries, Inc. LEASE P. Dechant

ADDRESS Box 7305 WELL NO. 5

Kansas City, Missouri 64116 WELL LOCATION NE/4

DRILLING Dreiling Oil, Inc. 4290 Ft. from South Line and

CONTRACTOR Box 1000 1650 Ft. from East Line of (X)

ADDRESS Victoria, KS 67671 the NE (Qtr.) SEC 26 TWP 8 RGE 18 (W).

PLUGGING n/a WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS X KCC

X KGS

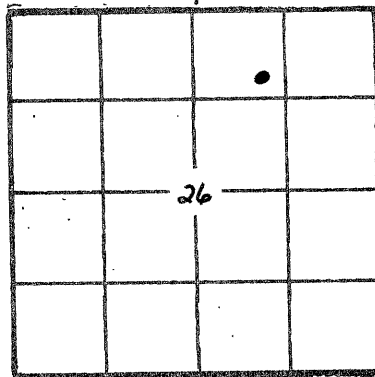
TOTAL DEPTH 3455' PBTD 3434' SWD/REP _____

SPUD DATE 3-7-84 DATE COMPLETED 3-11-84 PLG. _____

ELEV: GR 1960' DF 1962' KB 1965' NGPA _____

DRILLED WITH (~~CONCRETE~~) (ROTARY) (~~CONCRETE~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD 8824



Amount of surface pipe set and cemented 214' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion X. Other completion X. NGPA filing X.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

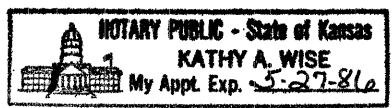
A F F I D A V I T

Thomas E. Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas E. Brown
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of May, 1984.



Kathy A. Wise
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-27-86

RECEIVED
STATE CORPORATION COMMISSION
MAY 22 1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

5-22-84

Side TWO

OPERATOR The Gene Brown Co. LEASE NAME P. Dechant SEC 26 TWP 8 RGE 18 (W)

WELL NO 5

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
X Check if no Drill Stem Tests Run.			Anhydrite	1294 (-671)
Check if samples sent Geological Survey.			Topeka	2875 (-910)
			Heebner	3082 (-1117)
			Toronto	3104 (-1139)
			L.K.C.	3124 (-1159)
Post Rock	0'	80'	Base K.C.	3346 (-1381)
Shale	80'	215'	Arbuckle	3376 (-1411)
Shale	215'	255'		
Shale	255'	892'		
Sand	892'	1010'		
Shale	1010'	1091'		
Shale	1091'	1295'		
Anhy.	1295'	1332'		
Shale	1332'	1495'		
Shale	1495'	1955'		
Shale & Lime	1955'	2300'		
Lime & Shale	2300'	2582'		
Lime & Shale	2582'	2895'		
Lime & Shale	2895'	3069'		
Lime	3069'	3184'		
Lime	3184'	3304'		
Lime & Shale	3304'	3424'		
Lime	3424'	3455'		
T.D.	3455'			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.							
				CASING RECORD <u>(New)</u> or <u>(Used)</u>			
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	214'	common	135	3% C.C.
Production	7 7/8"	5 1/2"	15 1/2#	3446'	common	130	10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	3/8" Arb.	3406-10 3392-96
					3382-86 3376-78
			1 hole per zone	3/8" LKC	3276 - 3342
				3/8" Toronto	3104-07
				L.K.C.	3124-28

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
400 gal 15% reg. acid	Arbuckle 3376-3410
6000 Gal 15% reg acid	1 hole per zone LKC 3342 3208 3280 3318 3292 3276
1500 gal 15% reg. acid	Toronto and A zone 3124-28 3104-07

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4-19-84	Pumping	33

Estimated Production - L.P.	Oil	Gas	Water	Gas-oil ratio
	40 bbls.	X MCF	33 % 20 bbls.	X CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
Vented	Arb. 3376-3410 LKC 3124-3342 Toronto 3104-07