

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5635
Name The Gene Brown Company
Address P.O. Drawer 220
Plainville, Kansas 67663
City/State/Zip

Purchaser: None

Operator Contact Person Thomas M. Brown
Phone 913-434-4811

Contractor: License # 4332
Name Eagle Well Service

Wellsite Geologist: None
Phone

Designate Type of Completion
New Well Re-Entry Workover

Oil Gas Dry
SWD Inj Other (Core, Water Supply etc.)
Temp Abd Delayed Comp.

If OWWO: old well info as follows:
Operator Sunbelt Petroleum
Well Name #1-A Dechant
Comp. Date 3-28-84 Old Total Depth 3495

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-1-89... 12-6-89... 12-6-89...
Spud Date Date Reached TD Completion Date
-807- surface
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 257 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated
from... feet depth to... w/... SX cmt
Cement Company Name
Invoice #

Oil Dry

API NO. 15-163-22-336-00-01
County Rooks
SW NW SE 26 8 18 East
..... Sec..... Twp..... Rge..... West
1650
..... Ft North from Southeast Corner of Section
2210..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

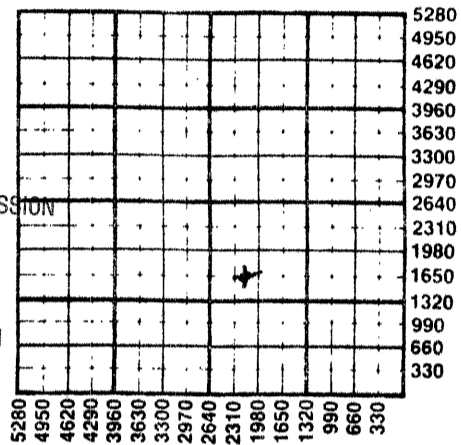
Lease Name Peter Dechant Well # 1

Field Name Dopta West

Producing Formation IKC-Arbuckle

Elevation: Ground 1982 KB 1987

Section Plat



12-27-89
RECEIVED
STATE CORPORATION COMMISSION
DEC 27 1989
WICHITA, KANSAS

WATER SUPPLY INFORMATION

Disposition of Produced Water: none Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # none

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) City of Stockton
(purchased from city, R.W.D. #)

Approx. - 180 barrels used

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

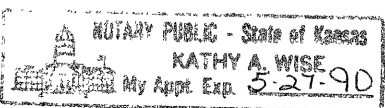
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas M. Brown
Title Development Superintendehnt Date 12-19-89

Subscribed and sworn to before me this 19th day of December 1989

Notary Public Kathy A. Wise

Date Commission Expires May 27, 1990



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

PI 4

Operator Name The Gene Brown Company Lease Name Peter Dechant Well # 1

Sec. 26 Twp. 8 Rge. 18 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Lost hole at 5800
 Drilled to 807
 could not get back into old well bore. Plugged well.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8	x	257	x	160	x
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled