

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5635
name The Gene Brown Co.
address 407 S. Main
Plainville, KS 67663
City/State/Zip

Operator Contact Person Thomas E. Brown
Phone 913-434-4811

Contractor: license # 5145
name Dreiling Oil, Inc.

Wellsite Geologist Anthony Kruse
Phone 913-628-2993

PURCHASER... Farmland Industries

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

if **OWWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12-1-84 12-6-84 1-20-85
Spud Date Date Reached TD Completion Date

3460' 3422
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 208' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 163-22,571-00-00

County Rooks

SW NE NE 26 8 18 East
(location) Sec Twp Rge West

4290' Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

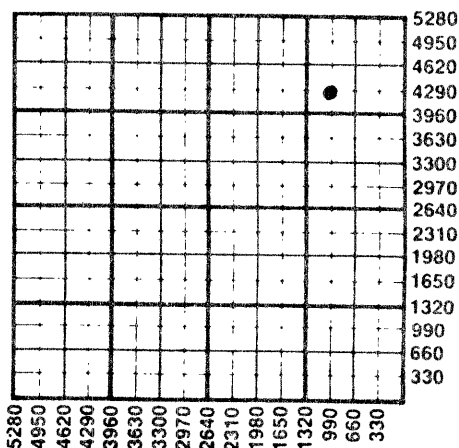
Lease Name P. Dechant Well# 6

Field Name West Dopita

Producing Formation Lansing, K.C.

Elevation: Ground 1972' KB 1977'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater... Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water... 3960... Ft North From Southeast Corner and
(Stream, Pond etc.) 1980... Ft West From Southeast Corner
Sec 28 Twp 8 Rge 18 East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # C-21,145

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

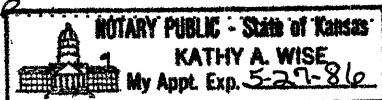
Signature Thomas E Brown

Title Operator Date 4-2-85

Subscribed and sworn to before me this 2nd day of April 19 85

Notary Public Kathy A. Wise

Date Commission Expires 5-27-86



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

REC'D 4-16-85

Sec 26 Twp 8 Rge 18

Operator Name The Gene Brown Co. Lease Name P. Dechant Well# 6 SEC 26 TWP. 8 RGE. 18 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1306-1845	
Topeka	2893-3100	
Heebner	3101-3105	
Toronto	3125-3136	
Lansing K.C.	3145-3366	
Arbuckle	3397-3460	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2"	8 5/8"		208'	common	135	
Production	7 7/8"	5 1/2"		3450'	60/40 poz.	135	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	3299-3301 3316-3318	2000 gal. 15% reg. acid	3299-3318
2	3338-3340 3358-3361	2000 gal. 15% reg. acid	3358-3361
2	3231-3233	1000 gal. 15% reg. Acid	3231-3233

TUBING RECORD		Liner Run	
size	set at	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
2 3/8"	3400		
packer at none			

Date of First Production	Producing method			
2-15-85	<input type="checkbox"/> flowing	<input checked="" type="checkbox"/> pumping	<input type="checkbox"/> gas lift	<input type="checkbox"/> Other (explain)
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio
	5 Bbls	MCF	5 Bbls	33.2%
				Gravity

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify) _____

Dually Completed. Commingled

PRODUCTION INTERVAL Lansing L.J.C.