

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5635 EXPIRATION DATE June 1984

OPERATOR The Gene Brown Co. API NO. 15-163-22,126-00-00

ADDRESS 407 S. Main COUNTY Rooks

Plainville, KS 67663 FIELD West Dopita

** CONTACT PERSON Thomas E. Brown PROD. FORMATION L.K.C.
PHONE 913-434-4811 Indicate if new pay.

PURCHASER Farmland Industries Inc. LEASE P. Dechant

ADDRESS Box 7305 WELL NO. 4

Kansas City, Missouri 64116 WELL LOCATION NE/4

DRILLING Dreiling Oil, Inc. 330 Ft. from North Line and

CONTRACTOR Box 1000 2310 Ft. from East Line of

ADDRESS Victoria, KS 67671 the NE/4(Qtr.) SEC 26 TWP 8 RGE 18 (W).

PLUGGING n/a WELL PLAT (Office Use Only)

CONTRACTOR X KCC

ADDRESS X KGS

TOTAL DEPTH 3405' PBTD 3386 SWD/REP _____

SPUD DATE 9-12-83 DATE COMPLETED 9-17-83 PLG. _____

ELEV: GR 1964' DF 1966' KB 1969' NGPA _____

DRILLED WITH (~~CAKKE~~) (ROTARY) (~~XAKK~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-8824

Amount of surface pipe set and cemented 173' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion X. Other completion X. NGPA filing X.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

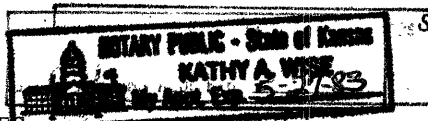
A F F I D A V I T

Thomas E. Brown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas E. Brown
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of November, 1983.



RECEIVED
STATE CORPORATION COMMISSION
DEC 6 1983
CONSERVATION DIVISION
Wichita, Kansas

MY COMMISSION EXPIRES _____

** The person who can be reached by phone regarding questions concerning this information.

Side TWO OPERATOR The Gene Brown Co. LEASE NAME P. Dechant SEC 26 TWP 8 RGE 18 (W)
 WELL NO 4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
X <input type="checkbox"/> Check if no Drill Stem Tests Run.			Anhydrite	1295
<input type="checkbox"/> Check if samples sent Geological Survey.			Base only	1334
Post Rock	0'	60'	Topeka	2890
Shale	60'	175'	Heebner	3102
Shale	175'	775'	Toronto	3129
Shale	775'	830'	L.K.C.	3145
Sand	830'	1010'	Base LKC	3370
Shale	1010'	1299'		
Anhy.	1299'	1336'		
Shale	1336'	1340'		
Shale	1340'	1827'		
Shale & Lime	1827'	2064'		
Lime & Shale	2064'	2304'		
Lime & Shale	2304'	2595'		
Shale & Lime	2595'	2805'		
Lime & Shale	2805'	2952'		
Lime & Shale	2952'	3092'		
Lime	3092'	3191'		
Lime	3191'	3281'		
Lime	3281'	3352'		
Lime	3352'	3405'		
T.D.	3405'			
The Anhydrite was perforated and cemented with 325 sacks of cement				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD				(New) or XXXX			
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	173'	Common	130	3% c.c.
Production	7 7/8"	5 1/2"	14#	3400'	60/40 poz.	110	3% Gilsonite
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
				2	3/8"	3364-68	
TUBING RECORD				2	3/8"	3316-22	
						3302-07	
Size	Setting depth	Packer set at			3/8"	3276-80	
2"	3380	none		2		3222-25	
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
500 gal 15% Mud Acid						3364-68	
3000 gal 28% acid						3322-3276	
1000 gal 15% acid						3222-25	
Date of first production			Producing method (Flowing, pumping, gas lift, etc.)			Gravity	
10-03-83			Pumping			33	
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio		CFPB	
	10 bbls.		20 MCF	% 50	bbls.		
Disposition of gas (vented, used on lease or sold)				Perforations			
Vented				LKC			
		3364-68		3316-22		3302-07	
		3276-80		3222-25			