

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

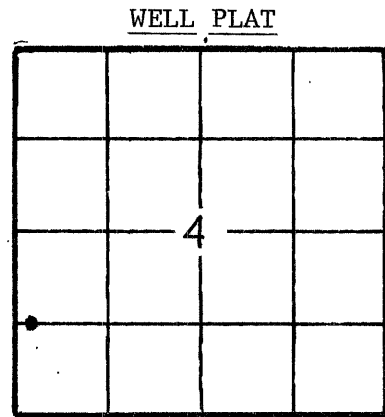
Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_
OPERATOR High Plains Oil Explorations, Inc. API NO. 15-065-21,541 -00-00
ADDRESS 25th & Vine COUNTY Graham
Hays, Kansas 67601 FIELD Wildcat KENYON
\*\* CONTACT PERSON Curtis R. Longpine PROD. FORMATION Lansing - Kansas City
PHONE 913-628-6972
PURCHASER Koch Oil Company LEASE Clark "A"
ADDRESS Box 2256 WELL NO. #1
Wichita, Kansas 67201 WELL LOCATION W/2-W/2-SW
DRILLING Emphasis Oil Operations, Inc. 330 Ft. from West Line and
CONTRACTOR ADDRESS Box 506 1320 Ft. from North Line of
Russell, Kansas 67665 the SW (Qtr.) SEC 4 TWP 8 RGE 21w.

PLUGGING \_\_\_\_\_
CONTRACTOR \_\_\_\_\_
ADDRESS \_\_\_\_\_



(Office Use Only)
KCC \_\_\_\_\_
KGS \_\_\_\_\_
SWD/REP \_\_\_\_\_
PLG. \_\_\_\_\_

TOTAL DEPTH 3602 PBTD \_\_\_\_\_
SPUD DATE 1-14-82 DATE COMPLETED 1-23-82
ELEV: GR 2081 DF 2084 KB 2086

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 261 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Curtis R. Longpine, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Curtis R. Longpine (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of June, 19 82.

STATE NOTARY PUBLIC DEIRDRE K. HOOVER Ellis County, Kansas My Appt. Exp. 2-22-84

MY COMMISSION EXPIRES: February 22, 1984

(NOTARY PUBLIC) [Signature]

\*\* The person who can be reached by phone regarding any questions concerning this information. JUL 6 1982 CONSERVATION DIVISION July 6th 1982 Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
DST #1: 30-45-15, Rec. 15' OSM, SIP 1071-NA#, FP 19-39/39-39#	3282	3303	Anhydrite	1653
			Base Anhydrite	1692
			Topeka	3044
DST #2: 30-45-60-45, Rec. 90' GIP; 760' GOCM; 650' OW; 150' W. SIP 1188-1140#, FP 128-326/395-611#	3315	3379	Heebner	3255
			Toronto	3277
			Lansing	3292
			Base Kansas City	3490
DST #3: 30-45-35-45, Rec. 660' GIP; 90' OSM, SIP 385-335#, FP 79-79/88-88#	3533	3598	Marmaton	3528
			Arbuckle	3594
			R.T.D.	3602
DST #4: Misrun - 150' WM	3596	3602		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	261	Common	170	
Production	7 7/8	5 1/2	14#	3601	ASC	200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	19 Gram DP	3485-3488
TUBING RECORD			"	"	3362-3365
			"	"	3472-3478
			"	"	3453-3455
Size	Setting depth	Packer set at	"	"	3442-3447
2 7/8"	3310	3310	"	"	3420-3424
					3370-3376
					3293-3298

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
8000 28% Intensified Non-swelling acid		3400-3500
150 Sacks common cement		3370-3500
3000 gal. 28% acid		3362-3365
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4-22-82	Pumping	35.1
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	50 bbls.	trace MCF
		Water % 70
		Gas-oil ratio N/A
Disposition of gas (vented, used on lease or sold)		CFPB
Vented		Perforations 3362-3365 3293-3298